

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT
Undesignated Dakota
Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3 T23N R7W

12. COUNTY OR PARISH

13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL 1800' FEL Sec 3, T23N, R7W, N.M.P.M., Rio Arriba County
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7020 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling Progress

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

answering service

6/8/85 Advised Judy with the BLM/that we intended to spud the well June 9, 1985 (date) and that we intended to cement surface pipe between 4:00 P.M. and 8:00 P.M. on June 9, 1985.

6/9/85 Spudded well at 4:00 P.M. on 6/9/85. Drilled 12 1/4" hole and ran 288' 24# 8 5/8" J-55 surface pipe. DV 1° at 307'. Landed pipe at 300' Cemented with 180 sacks Class B 2% CaCl cement, with 1/4# flocele per sack. Cement had a yield of 1.18 cubic feet per sack or a total of 212 cubic feet of cement was used. Circulated 5 barrels of cement. Plug down at 10:30 P.M. on 6/9/85. Tested surface cement at 1000 lbs. pressure for 30 minutes.

6/10/85 Waiting on cement at 307'.

RECEIVED

JUN 13 1985

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth B. Keeshan
Elizabeth B. Keeshan

TITLE

Comptroller

DATE

6/10/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC