

DISTRIBUTION

ANTA FE

ILE

U.S.G.S.

AND OFFICE

TRANSPORTER

OPERATOR

PRORATION OFFICE

OIL

GAS

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-1

Effective 1-1-63

3089/N

BCO, Inc.

Address

135 Grant Avenue, Santa Fe, New Mexico 87501

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

RECEIVED

OCT 31 1985

OIL CON. DIV. 1

DIST. 3

DESCRIPTION OF WELL AND LEASE

Lease Name

Dunn

Well No.

12

Pool Name, Including Formation

Lybrook Gallup

Kind of Lease

State, Federal or Fee

Federal

Lease No.

SF-07827

Location

Unit Letter

0

Feet From The

990

South

Line and

1800

Feet From The

East

Line of Section

3

Township

23North

Range

7 West

NMPM, Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

BCO, Inc.

Address (Give address to which approved copy of this form is to be sent)

135 Grant Avenue, Santa Fe, NM 87501

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

BCO, Inc.

Address (Give address to which approved copy of this form is to be sent)

135 Grant Avenue, Santa Fe, NM 87501

If well produces oil or liquids, give location of tanks.

Unit

I

Sec.

3

Twp.

23N

Rge.

7W

Is gas actually connected?

Yes

When

7/26/1985

If this production is commingled with that from any other lease or pool, give commingling order number:

R 6929

COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

X

Gas Well

X

New Well

X

Workover

Deepen

Plug Back

Same Resv.

Diff. Resv.

Date Spudded

June 9, 1985

Date Compl. Ready to Prod.

September 10, 1985

Total Depth

6477' 6600

P.B.T.D.

6475'

Elevations (DF, RKB, RT, GR, etc.)

7020 GR

Name of Producing Formation

Lybrook Gallup

Top Oil/Gas Pay

5394'

Tubing Depth

6369'

Perforations

One 3-1/8" .32 diameter select fire shot at 6286, 6278, 6276, 6270, 6266, 5566, 5549, 5530, 5523, 5520, 5517, 5419, 5406, 5400, 5394

Depth Casing Shoe

6596'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8" 24#	300' 307	180 sacks Class B
7-7/8"	4 1/2" 11.60#	6597'	1950 Sacks Class H
4"	2-3/8" 4.7#	6369'	None

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

September 4, 1985

Date of Test

September 10, 1985

Producing Method (Flow, pump, gas lift, etc.)

Flow

Length of Test

24 hours

Tubing Pressure

700

Casing Pressure

680

Choke Size

18/64

Actual Prod. During Test

September 10, 1985

Oil-Bbls.

36

Water-Bbls.

8 (frac)

Gas-MCF

180

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Testing Method (pilot, back pr.)

Tubing Pressure (shot-in)

Casing Pressure (shot-in)

Choke Size

Bbls. Condensate/MMCF

Gravity of Condensate

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

\* First deliveries to be made when El Paso completes repairs to Blanco Gas Plant

Elizabeth B. Keeshan

(Signature)

Comptroller

(Title)

October 30, 1985

(Date)

OIL CONSERVATION COMMISSION

OCT 31 1985

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.