Formerly 9-331)	DEPARTMENT OF THE INTERIOR Verse side)	
	BUREAU OF LAND MANAGEMENT	SF-078272 *
SUN (Do not use this	IDRY NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plug back to a different reservois use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRISE NAME.
		7. UNIT AGREEMENT NAME
WELL X . WELL	U OTREE	8. PARM OR LEASE NAME
L NAME OF OPERATOR	c .	Dunn ·
BCO, Inc	E	9. WELL HO.
135 <u>Gra</u>	nt, Santa Fe, NM 87501·	12 ·
See also space 17 belo At surface	×	10. FIELD AND FOOL, OR WILDCAT Lybrook Gallup & Undesignated Graneros 11. SEC. T. E. M., OR BLK. AND
990 FSL 1	1800 FEL Sec 3 T23N R7W . (Sec 3 T23N R7W NMPM
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, ET, GE, etc.) GR 7020	Rio Arriba NM
	Check Appropriate Box To Indicate Nature of Notice, Repo	_
į	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OF	FF PCLL OR ALTER CASING WATER SHUT-OFF	ERPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE FRACTURE TREATMEN	(
SHOOT OR ACIDIZE	ABANDON® SECOTING OR ACIDIZ	ING X ABANDONMENT*
REPAIR WELL	CHANGE PLANS (Other) (NOTE: Report	results of multiple completion on Well
(Other)	Completion or COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent	Recompletion Report and Log form.)
proposed work. If nent to this work.)	Halliburton Services pumped 250 gallons 15% FeHG producing formation. Placed well back in produc	e vertical depths for all markers and somes pe
nent to this work.)	Halliburton Services pumped 250 gallons 15% FeHO	CL to treat ction.
9/22/93 8. I hereby certify that SIGNED	Halliburton Services pumped 250 gallons 15% FeHC producing formation. Placed well back in product OCT 2 0 1993 OCT 2 0 1993 OIL CON. DIV. DIST. 3	CL to treat ction.