

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Contract 398
2. NAME OF OPERATOR Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	7. UNIT AGREEMENT NAME Jicarilla 398 B
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 560' FSL & 890' FWL	8. FARM OR LEASE NAME Jicarilla 398 B
14. PERMIT NO.	9. WELL NO. #1
15. ELEVATIONS (Show whether of F.M.T., etc.) 7030' G.L.	10. FIELD AND POOL, OR WILDCAT Ballard Pic. Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T23N, R4W
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

RECEIVED

APR 26 1985

BUREAU OF LAND MANAGEMENT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-23-85 2693' T.D. Circulating for logs. T.D. well at 2693' (bit gave out 7' from T.D.) at 5:30 a.m. 4/23/85. Circulate on bottom for 1 hour. Short trip 600'. Circulate on bottom for 2 hours. Trip out for logs. Rig up Gearhart. Logs stopped at 1916'. Trip new bit in hole. (Drill 7 feet to new T.D. of 2700'). Circulate and condition mud for 1 hour. Trip out of hole. Logs stopped @ 1233'.

4-24-85 Ran 2-7/8" 7.9#/ft used PH6 Hydril tubing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to Landing Point	6.00	0-6
2-7/8 8rd EUE Collar X PH6 Hydril Pin X-Over	3.22	6-9
80 Jts Used 2-7/8" X 7.9# PH6 Hydril tubing	2649.19	9-2658
2-7/8" PH6 Hydril Collar X 10rd Pin X-Over	3.40	2658-2662
2-7/8" 10rd Collar X PH6 Hydril Pin X-Over	3.59	2662-2665
1 Jt 2-7/8" 7.93/ft PH6 Hydril Used tubing	31.20	2665-2697
	2696.60	

Latch down baffle collar in 2-7/8" 10rd collar at 2662'. Tubing landed at 2697'.

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

\*See Instructions on Reverse Side

NMOCC

DIST. 3

Rigged up Halliburton, pumped 7 bbls of water ahead: Cemented with 464 ft<sup>3</sup> Class B w/2% Econofil and 1/4#/sx flocele followed with 107 ft<sup>3</sup> of 50-50 pozmix with 2% gel, 10% salt, and 1/4#/sx flocele. Mixed cemented at 3 BPM. Lost returns with 1 bbl of cement slurry left to mix. Dropped latch down plug and displaced at 1 BPM with 2 1/2 bbls of acetic acid followed with 3 bbls of sugar water and 8 1/2 bbls of water. Regained returns 1 bbl into displacement. Circulated 8 bbls of cement. Maximum pressure 800 psi. Bumped plug to 1600 psi. Plug down at 9:00 p.m. 4/24/85. Released pressure and plug held okay.