

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1740' FNL 720' FWL

AT TOP PROD. INTERVAL: SAME

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

MAY 21 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON, NEW MEXICO AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FOR CASING AND CEMENT SUMMARY

MAY 24 1985  
OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwayne Blumett TITLE PROD. SUPT. DATE MAY 20, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

# Cole Production Co.

(505) 325-1415  
P.O. Box 191  
3001 Northridge Dr.  
Farmington, New Mexico 87499

MARCUS NO. 5

## CASING & CEMENT SUMMARY

5-18-85 T.D. 5854'. Ran 141 jts. 4½", 10.50 lb., K-55 smls casing, 5817.38 set at 5829.38.

Cemented 1st stage through float collar at 5771.77(GL) with 20 bbls. mud flush followed by 400 sacks (556 cu.ft.), 50-50 pozmix, 2% Gel, 6¼ lbs. Gilsonite and 6 lbs. salt per sack. Plug down 10:15 a.m. 5-18-85. Calculated top of cement 3856'(GL). Circulated 3½ hours between stages.

Cemented 2nd stage through stage collar at 2262.38'(GL) with 20 bbls. mud flush followed by 350 sacks (936 cu.ft.), 65-35 pozmix, 12% Gel with 6¼ lbs. Gilsonite per sack followed by 50 sacks (59 cu.ft.) Class "B" Neat cement. Plug down 2:45 p.m. 5-18-85. Top of cement determined by temperature survey to be at 480'.