UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-078362
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a differer reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME MARCUS
1. oil gas well other	9. WELL NO. NO. 5
2. NAME OF OPERATOR JACK A. COLE	10. FIELD OR WILDCAT NAME LYBROOK-GALLUP
P. O. BOX 191, FARMINGTON, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 1740' FNL, 720' FWL AT TOP PROD. INTERVAL: SAME	SEC. 6-T23N-R6W 12. COUNTY OR PARISH 13. STATE RIO ARRIBA NEW MEXICO
AT TOTAL DEPTH: SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6980' FL, 6992' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
PULL OR ALTER CASING	C MOTE: Septemble of multiple completion or zone change on Form 9-330.) JUN 13 1985 OF LAND MANAGEMENT GTON RESOURCE AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well	state an pertinent details, and give pertinent dates is directionally drilled, give subsurface locations and input to this work)*

measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED FOR FRACTURE TREATMENT REPORT



Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct SIGNED Devayne Blance H TITLE PROD. SUPT.	DATE JUNE 3, 1985	
(This space for Federal or State office use)		
APPROVED BY TITLE TITLE	DATE	

Formalion GALLUP Staye	140	
Operator JACK A. COLE	Lease and WeX1 MARCUS NO. 5	
Correlation Log	Type GR-CCL From 5743' To	
Temporary Bridge Plug	Type NONE Set At	
Perforations	5616'-5618' 5646'-5648'	
•	1 Per foot type 3-1/8" BULL JET	
Pad - GELLED OIL		
WXXXXXX GELLED OIL	44,000gallons. AdditivesMY-T-01L	
Sand	115,000 lbs. Size 20-40	
Flush - LEASE CRUDE		
Breakdown	2175 psig ISIP-1000	
		
Ave. Treating Pressure	1400psig	
Max. Treating Pressure	2200 psig	
Ave. Injecton Rate	BPM	
Hydraulic Horsepower	686HHP	
Instantaneous SIP	1430psig	
5 Minute SIP		
10 Minute SIP		
15 Minute SIP		
Ball Drops:	10Balls at 32,000gallons 100 _psig incre	
	Balls atgallonspsig	
	incre Balls at gallons psig	
	incre	
Remarks:		
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