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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BANNON ENERGY, INC.							30-039-23692				
Address		ite 240	Нопе	ton -	Texas 7	7068					
3934 F.M. 1960 We Reason(s) for Filing (Check proper box)	st, Sul	LLE 240	, aous	COH,		er (Please expla	via)				
New Well		Change in	Transnorter	of		-					
Recompletion	Oil		Dry Gas			ige in own		, , .			
Change in Operator	Casinghea		Condensate	. 🗂		changes uarv I, 1		ive date			
	<u>-</u>										
and address of previous operator			О. Во	x 191	, Farmi	ngton, NM	1 8/499				
II. DESCRIPTION OF WELL	AND LE	,,							,		
Lease Name Well No. Pool Name, Including								of Lease Federal on Fee	SEO7	ease No. 8362	
MARCUS 6 Lybrook Ga					11dp Sale			7 01 07 03 02			
Location		_				0.45					
Unit Letter A	:65	5	Feet From	The	North Lin	e and945	Fe	et From The	ast	Line	
Section 1 Township	, 23	N	Range	•	7W . NT	MPM, Rio	Arriba			County	
		14								County	
III. DESIGNATION OF TRAN	SPORTE			NATUI							
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Giant Refining Co. P.						P.O. Box 9156, Phoenix AZ 85068					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Gas Company of New Mexico								erque NM	87125		
If well produces oil or liquids,	Unit A				Is gas actuall Yes	y connected?	When	?			
give location of tanks.											
If this production is commingled with that if IV. COMPLETION DATA	rom any oth	er lease or p	ool, give co	ommingli	ing order numi	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back S	ıme Res'v	Diff Res'v	
Date Spudded		nl Peady to	Prod		Total Depth	L	l	P.B.T.D.			
- Upanin								F.B., L.		•	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations		-						Depth Casing	shoe		
-		m innia	CASSIC	A > 750	Calif Calif Man	NO DECOR					
					CEMENTING RECORD						
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 		 -					 			
·								 			
								-			
V. TEST DATA AND REQUES	T FOR	LLOWA	RLF					1			
OIL WELL (Test must be after re				nd must	be equal to or	exceed ton allo	wable for thi	s depth or he for	full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Te		, 0 0			ethod (Flow, pu			, =		
	J 01 10						1 - G3-1 -	•			
Length of Test	n of Test Tubing Pressure				Casing Pressure			Choke Size			
-					=						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
								<u> </u>			
GAS WELL									: : 150	.3	
Actual Prod. Test - MCF/D	 				Bbls. Condensate/MMCF			Gravity of Condensate			
							Of CON. DIV				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
· · ·									141. V		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIANC	E.			-				
I hereby certify that the rules and regula				~	(DIL CON	ISERV.	ATION D	IVISIO	N	
Division have been complied with and											
is true and complete to the best of my l					Date	Approved	ч		-Tà		
1 NIV N/					Daile	· whhinne	u				
INSTALLED					n			1. A	g s graper		
Signature W. J. Holcomb, Operating Agent for Bannon Energy, Inc.					∥ By_			- 1	<u></u>		
Printed Name	Ageiri 10	. Darmon	Title				, post 8		LAICE	\$ 3	
March 7, 1989	(5	05) 326-0			Title						
Date			phone No.		II						
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.