

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
JACK A. COLE
3. ADDRESS OF OPERATOR
P. O. BOX 191, FARMINGTON, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 655' FNL, 945' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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AUG 27 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
SF-078362
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
MARCUS
9. WELL NO.
NO. 6
10. FIELD OR WILDCAT NAME
LYBROOK-GALLUP
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 1-T23N-R7W
12. COUNTY OR PARISH
RIO ARRIBA
13. STATE
NEW MEXICO
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6813' GL, 6825' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED CASING AND CEMENT SUMMARY

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OIL CON. /
DIST. S

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Debra J. Blaratt TITLE PROD. SUPT. DATE AUGUST 26, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

CASING AND CEMENT SUMMARY

8/23/85

T.D. 5645'.

Ran 134 jts. 4-1/2", 10.50 lb., K-55, seamless casing, measured 5627.80', landed at 5639.80'. Cemented 1st stage through float collar at 5584.89' with 350 sacks (486 cu.ft) 50-50 pozmix, 2% Gel, 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down 12:45 p.m. 8/23/85. Calculated top of cement at 3775' KB. Circulated 3 hours between stages.

Cemented 2nd stage through stage collar at 2143', with 250 sacks (670 cu.ft.) 65-35 pozmix, 12% Gel, with 6-1/4 lbs. Gilsonite per sack followed by 50 sacks (59 cu.ft.) Class "B" neat cement. Plug down 4:45 p.m. 8/23/85. Top of cement at 400' determined by temperature survey.