

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Jack A. Cole

3. ADDRESS OF OPERATOR

P.O. Box 191, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1830' FSL, 880' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles North Counselor's Trading Post

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

880'

16. NO. OF ACRES IN LEASE

2461.69

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1/2 mile

19. PROPOSED DEPTH

5600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6848' GL

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

April 10, 1985

23. "GENERAL REQUIREMENTS AND CEMENTING PROGRAM"

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0 lb.	250'	200 sacks
7-7/8"	4-1/2"	10.50 lb.	5600'	To be determined after logging

All producing intervals in Gallup Formation will be stimulated as necessary.

EXHIBITS:

"A" Location and Elevation Plot
"B" Ten Point Compliance Program
"C" Blowout Preventor Diagram
"D" Multi-point Requirements of APD

"E" Access Road to Location
"F" Drill Rig Layout
"G" Fracturing Program Layout
"H" Location Profile

APPROVED
AS AMENDED

The gas for this well is committed.

The NE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 7, 40 acres, is dedicated to this well.

MAY 07 1985

M. MILLENBACH
AREA MANAGER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dewayne Blancett

TITLE Dewayne Blancett/Prod.Supt.

DATE March 6, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U.S. Government any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107
Revised 10-1STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

Operator JACK A. COLE			Lease MARCUS		Well No. 3
Unit Letter I	Section 7	Township 23N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 1830 feet from the South line and 880 feet from the East line					
Ground Level Elev: 6848	Producing Formation Gallup		Pool Lybrook - Gallup		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		<p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">MARCH 17 1985</p> <p style="text-align: center;">OIL CONSERVATION DIVISION</p>	
Sec.	7	880'	1830'

MARCH 17 1985

OIL CONSERVATION DIV.

1830'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dwayne Blancett
Name

Dwayne Blancett

Position

Production Superintendent

Company

Cole Production Company

Date

March 6, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 1, 1985

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr
Fred B. Kerr

Certificate No.

1000

