

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SF-078359

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.)

1. oil well gas well other

2. NAME OF OPERATOR
JACK A. COLE

3. ADDRESS OF OPERATOR
P. O. BOX 191, FARMINGTON, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1830' FSL, 880' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) CHANGE IN SURFACE CASING PROGRAM		

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 23 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MARCUS

9. WELL NO.
NO. 3

10. FIELD OR WILDCAT NAME
LYBROOK-GALLUP

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 7-T23N-R6W

12. COUNTY OR PARISH | 13. STATE
RIO ARRIBA | NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6848' GL 6860' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to run 800 ft. 8-5/8", 24.0 lb., J-55, ERW casing and cement with 600 sacks (708 cu. ft.) Class "B", 3% CaCl and 1/4 lb. Flocele per sack.

MAY 29 1985
OIL CONTROL DIVISION
DIST. 5

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ FT

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas Blane TITLE Prod. Supt. DATE May 22, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

APPROVED
MAY 24 1985

Jim Skellern
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

33000