Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NIM 88240

## State of New Mexico/ Energy, Minerals and Natural Resources Department

Revised 1-1-29

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NIM 87410 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc. 30-039-23701 P.O. Box 2058, Farmington, NM 87499 Resson(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Effective January 1, 1990 Casinghead Gas XX Condensate change of operator give name ad address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Less Lease No. Marcus 3 Lybrook Gallup State Federa Dr Fee SF 078359 Location Feet From The \_\_\_\_south 1830 880 . Line and Feet From The 23N Township Rio Arriba Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Giant Refining Company P. O. box 9156, Phoenix, AZ 85068 Name of Authorized Transporter of Casis Address (Give address to which approved copy of this form is to be sent)
3934 F.M. 1960 West Suite 240, Houston TX 77068 or Dry Gas [ Bannon Energy, Inc. If well produces oil or liquids, 17-r 231 Unit rive location of tanks. Rge. is gas actually connected? When? yes 8-15-89 If this production is con amingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover | Deepen | Plug Back | Same Res'v Gas Well Designate Type of Completion - (X) Date Spadded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND C HOLE SIZE CASING & TUBING SIZE П SACKS CEMENT JAN 3 0 1990 <del>OIL CON, DIV</del> V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or answer of allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test **Tubing Pressure** Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bible IAM2 6 1990 **GAS WELL** CON. DIV Actual Prod. Test - MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JAN 3 0 1990 Date Approved . Signature By\_ Holcomb

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505) 326-0550

Printed Nam

1-25-90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent, Bannon Energy

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes