UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

1.
OIL WELL [XX] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Chace Oil Company, Inc.

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

9. WELL NO.

42

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit 'E', Section 9, T23N, R4W
1785' FNL & 840' FWL

R E C E I V E D

JUN 12 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

10. FIELD AND POOL, OR WILDCAT

South Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9, T23N, R4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RKB, GR, etc.)

7035' GR

12. COUNTY OR PARISH | 18. STATE

Rio Arriba | **New Mexico**

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [ ]	PULL OR ALTER CASING [ ]
FRACTURE TREAT [ ]	MULTIPLE COMPLETE [ ]
SHOOT OR ACIDIZE [ ]	ABANDON* [ ]
REPAIR WELL [ ]	CHANGE PLANS [ ]
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [ ]	REPAIRING WELL [ ]
FRACTURE TREATMENT [ ]	ALTERING CASING [ ]
SHOOTING OR ACIDIZING [ ]	ABANDONMENT* [ ]
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #1 through Day #3.

R E C E I V E D

JUN 1 4 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE __President__ DATE __June 11, 1985__

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOCC

Date: 6/8/85
Day # 1 . Present operation: WOC. Nipple up. . Depth today: 227'
24 hour footage: 227' . Formation: None given
Drill Collars: No: 6   Size: 5 7/8" Weight: 15,000#
Rotary: RPM: 80   Weight on bit: 15,000#   Present drilling rate: - -
Pump: Liner size: 5 1/2 Pressure: 800   Strokes per minute: 64
Mud: Vis: 38   Wt.: 8.6   W. L.: -
Mud additives last 24 hours: - -

Deviation survey: 1/2° @ 227'
Bit: #1: 12 1/4", OSC3 - 227' in 1 3/4 hours
Break down:

1 hour	rig down	3/4 hour	run 8 5/8"
8 hours	move and rig up	1/2 hour	cementing
1 1/2 hours	drill rat and mouse hole	10 1/4 hours	WOC
1 3/4 hours	drill cement		
1/4 hour	circulate		
1/4 hour	survey and trip out		

Date: 6/9/85
Day #: 2   Present operation: drilling   Depth today: 2083'
24 hour footage: 1856'   Formation: none given
Drill Collars: No: 20   Size: 5 7/8" Weight: 46,000#   Bore: 2 1/4
Rotary: RPM: 65   Weight on bit: 20-25,000#   Present drilling rate: 70'/hr
Pump: Liner size: 5 1/2" Pressure: 1,100#   Strokes per minute: 56
Mud: Vis: 32   Wt.: 8.8   W. L.: 9.0
Mud additives last 24 hours: 8 polyflot, 25 gel, 1/2 soda ash, 1 caustic soda,
10 starch, 1 preservative, 2 thinner, 10 bbls. oil
Deviation survey: 1° @ 760'; 1° @ 1882'; 1 1/4° @ 1774'
Bit: #2: 7 7/8", CJ2X; 1856', 20 3/4 hours
Break down:

1 1/2 hours	WOC - Nipple up
1/2 hour	Check BOP to 600# - Tag cement at 170'
1 hour	Survey
21 hours	Drilling

Date: 6/10/85
Day #: 3   Present operation: Drilling   Depth today: 3042'
24 hour footage: 959'   Formation: None given
Drill Collars: No: 20   Size: 5 7/8" Weight: 46,000#   Bore: 2 1/4"
Rotary: RPM: 65   Weight on bit: 35,000#   Present drilling rate: 55'/hr
Pump: Liner size: 5 1/2" Pressure: 1,100#   Strokes per minute: 56
Mud: Vis: 34   Wt.: 8.9   W. L.: 8.0.
Mud additives last 24 hours: 46 gel, 2 1/2 soda ash, 2 caustic soda,
1 preservative, 2 thinner, 1 fiber, 20 bbls. oil
Deviation survey: 1 1/4° @ 1774'; 1 1/4° @ 2329'; 1 1/8° @ 2516'
Bit: #2: 7 7/8, CJ2X, 2289', 27 3/4 hours; #3: 7 7/8", V527, 526', 13 hours.
Break down:

1/4 hour	Rig service - Check BOP
1 hour	Survey
3 1/4 hours	Trip for bit and wash 40' to bottom
1	Replace input chain and draw-works
18 1/2 hours	Drilling