

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit 'E', Section 9, T23N,R4W
1785' FNL & 840' FWL

14. PERMIT NO.

15. ELEVATIONS (Show surface, bottom of hole, etc.)
7035' GR

5. LEASE DESIGNATION AND SERIAL NO.
Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract #71

9. WELL NO.
42

10. FIELD AND POOL, OR WILDCAT
South Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T23N,R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #7 through Day #12

RECEIVED

JUN 24 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President

DATE June 19, 1985

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOC

FAR

BY

Date: 6/17/85Day #: 10 Present operation: Drilling Depth today: 6571'24 hour footage: 322'Formation: sand and shaleDrill Collars: No: 20 Size: 5 7/8" Weight: 46,000#Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 18'/hourPump: Liner size: 5 1/2 Pressure: 1,100# Strokes per minute: 54Mud: Vis: 42 Wt.: 9.3 W. L.: 7.6Mud additives last 24 hours: None givenDeviation survey: 1° @ 6386'Bit: #5: 7 7/8", CJ2; 711', 50 1/4 hoursBreak down: 1/4 hour RS and BOP1/2 hour Survey23 1/4 hours DrillingDate: 6/18/85Day #: 11 Present operation: Drilling Depth today: 6895'24 hour footage: 324'Formation: sand and shaleDrill Collars: No: 20 Size: 5 7/8" Weight: 46,000#Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 12'/hourPump: Liner size: 5 1/2 Pressure: 1,100# Strokes per minute: 54Mud: Vis: 44 Wt.: 9.3 W. L.: 6.8Mud additives last 24 hours: 56 gel, 1 1/2 soda ash, 3 caustic soda, 3 thinner,
1 preservative, 78 LCMDeviation survey: 3/4° @ 6879'Bit: #5: 7 7/8", CJ2; 1035', 73 1/2 hoursBreak down: 23 1/4 hours Drilling1/4 hour RS BOP1/2 hour SurveyDate: 6/19/85Day #: 12 Present operation: Drilling Depth today: 7068'24 hour footage: 173'Formation: DakotaDrill Collars: No: 20 Size: 5 7/8" Weight: 46,000# Bore: 2 1/4Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 9'/hourPump: Liner size: 5 1/2 Pressure: 1,100# Strokes per minute: 54Mud: Vis: 44 Wt.: 9.4 W. L.: 6.8 4% LCMMud additives last 24 hours: 33 gel, 1 soda ash, 2 caustic soda, 2 thinner,
1 preservative, 5 starch, 65 LCM, 6 bar, 20 bbls. oilDeviation survey: 1° @ 7023'Bit: #5: 7 7/8", CJ2; 1163', 86 1/2 hours. #6: rerun 7 7/8", V537; 45', 5 hoursBreak down: 1/4 hour RS. BOP.5 3/4 hours Trip for bit18 hours Drilling

Well: Jicarilla Apache 71-42

Page: Four

Date: 6/14/85

Day # 7. Present operation: Drilling. Depth today: 5610'

24 hour footage: 435' Formation: Sand and shale

Drill Collars: No: 20 Size: 5 7/8" Weight: 46,000# Bore: 2 1/4"

Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 15'/hour

Pump: Liner size: 5 1/2 Pressure: 1,100# Strokes per minute: not given

Mud: Vis: 38 Wt.: 9.1 W. L.: 8.8 3 LCM

Mud additives last 24 hours: not given

Deviation survey: 1° @ 5373'

Bit: #4: 7 7/8", V527; 1287', 55 hours

Break down: 1/4 hour RS

1/2 hour survey

23 1/4 hours drilling

Date: 6/15/85

Day #: 8 Present operation: drilling Depth today: 5905'

24 hour footage: 295' Formation: sand and shale

Drill Collars: No: 20 Size: 5 7/8" Weight: 46,000# Bore: 2 1/4"

Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 15'/hour

Pump: Liner size: 5 1/2 Pressure: 1,100# Strokes per minute: 56

Mud: Vis: 38 Wt.: 9.1 W. L.: 7.0 2% LCM

Mud additives last 24 hours: none given

Deviation survey: 1° @ 5634'; 1° @ 5860'

Bit: #4: 7 7/8", V527; 1537', 69 3/4 hours. #5: 7 7/8", CJ2; 45', 3 1/4 hours

Break down: 18 hours drilling

1/4 hour RS. BOP.

1/2 hour survey

5 1/4 hours survey and trip

Date: 6/16/85

Day #: 9 Present operation: Drilling Depth today: 6249'

24 hour footage: 344' Formation: None given

Drill Collars: No: 20 Size: 5 7/8" Weight: 46,000# Bore: 2 1/4"

Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 14'/hr

Pump: Liner size: 5 1/2 Pressure: 1,100# Strokes per minute: 54

Mud: Vis: 40 Wt.: 9.2. W. L.: 8.0. 4% LCM

Mud additives last 24 hours: None given

Deviation survey: No survey

Bit: #5: 7 7/8", CJ2, 389', 27 hours

Break down: 23 3/4 hours Drilling

1/4 hour RS