Form 3160-3 Nevember 1983) (fermerly 9-331C)

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

ペーと 39- 2374/ Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

AREA MANAGER

UNITE	ED S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT Contract #38 APPLICATION FOR PERMIT TO DRILL, DEEPEN, 6. IF INDIAN, ALLOTTER OR TRIBE NAME OR PLUG BACK Jicarilla Apache 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 1 DEEPEN [PLUG BACK b TYPE OF WELL WELL XX GAR V RIL L SINGLE MULTIPLE ZONE Comingled 8. FARM OR LEASE NAME a.B. Parrin & Arsociates 9. WELL NO. ADDEEDS OF OPERATOR #78 Martin-Whittaker langer Farmington, N.M. 87499 10. FIELD AND POOL, OF WILDCOM WILDCARD WILDCARD Dako ta 4. LOCATION OF WELL Report mostled clearly and in accordance with any State requirements. 11. SEC., T., R., M., OR BLK AND SURVEY OR ABEA 780' FNL 600' FWL At proposed production NW2 3.6 T.23N R.5W 14. DISTANCE IN MILES AND SIRECTION FROM NEAREST TOWN OR POST OFFICE DATING TO 12. COUNTY OR PARISH | 13. STATE 21 miles la c duba, N.M. N.M. Rio Arriba 15. DISIANCE FROM PROPOSE .* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drig unit line, if any 2560 18. DISTANCE FROM PROPOSED LOCATION*
TO NUMBER WELL DESIGNS, COMPLETED. TO NOTHER WHITE THE COMPLETED OF APPLIED FOR ON THIS LEGISLANCE WITH ATTACH 19 PROPUSED DEPTH 20. ROTARY OR CARLE TOOLS 66601 Rotary | 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS". Dependant Upon Approval PROPOSED CASING AND CEMENTING PROGRAM This action is subject to administrative appeal pursuant to 30, GER 290. SIZE OF HOLE SIZE OF CASES? SETTING DEPTH 250**'** 32# 206.50 ft 6660 **'** 1500 1/4" Hole to 250' with spud mud. Run and cement 9 5/8" A nours. Pressure test BOP to 1000 PSI. Dr. 1997 tale to 6660' with low solids, low water loss mud. Jenoby (1/2" casing OIL CON DIV NEW productive IN ABOVE SPACE DESCRIBE PROFISED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and translated depths. Give blowout preventer program, if my1/16/85 Uperator APPROVED (This space for Federal or State office use) AS AMENDED PERMIT NO. _ APPROVAL DATE JUN 11 1985 APPROVED BY CONDITIONS OF APPROVAL, IF ANY ; 12/ L Stan McKee

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Ellective 1-1-65

		All distance	es must be from th	e outer boundari	ies of the Section	١.	
	ARTII % ASSOCI	ATES, INC.	Lease	• Martin-w	HI TTAKER		Well No. 78
etter	Section	Township		Range	County		. 10
E.	6	23	- 1	5W		io Arriba	
al Footage Lo	cation of Well:						
1750	feet from the	North	line and	600	feet from the	West	line
and Level Elev:	Producing For	mation	P∞i				Dedicated Acreage:
6767	Gwilap	Jakota	Wi	lldcat		İ	40"39.02 Acres
. Outline tl	he acreage dedica	ited to the s	ubject well by	colored pen	cil or hachure	marks on the	
2. If more t							ereof (both as to working
3. If more the dated by a	communitization, ı	mitization, fo	ership is dedic orce-pooling.et s;" type of con	tc?	ell, have the	interests of	all owners been consoli-
If answer this form i	is "no." list the if necessary.) ble will be assign	owners and t	ract descriptio	ons which hav	en consolida	ted (by comm	ted. (Use reverse side of nunitization, unitization, approved by the Commis-
	!		***************************************				CERTIFICATION
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!	1			1		1	ertify that the information con-
_	:			l		tained here	in is true and complete to the
16	1			1		best of my	knowledge and belief.
17				1			
						Name	/ .
						Nume -	11/1/2/
				DECL		Position	nar g
		İ		A P A C			
00′ °			Li			Presi	dent
				WUN 13	1335	Company	
		1		_ i			rtin & Associate
	Se	ec.	(OIL CON	I. DIV.	Date 0 /7 /05	_
				DIST.	1	2/7/85)
				J.01.			
			6	1		I hereby c	ertify that the well-location
				1		shown on th	nis plat was plotted from field
				İ		notes of ac	tual surveys made by me or
				1	ļ	under my si	pervision, and that the same
		1.	and the last south			is true and	d correct to the best of my
	:	1	RECE	IVED		knowledge	pd boliely
						1 /	AME: MALINA
		* AMPLIANTES	MARTIS	HEYO	ļ		KN MET (%)
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