Form 3160-3 (November 1983) (formerly 9-331C)

## **UNITED STATES**

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF L	_AND MANAGEMENT			Contract #38
APPLICATION FOR PERMIT TO	O DRILL, DEEPEI	N, OR PLUG E	3ACK	6. IF INDIAN, ALLOTTES OR TRIBE NAME
DRILL [2]	DEEDEN	DI LIC DA	CV ¬	Jicarilla Apache
TYPE OF WELL	DEEPEN []	PLUG BA		
(1)	minule: sin	GLC MILTIF	LE	8. FARM OR LEASE NAME
NAME OF OPERATOR	111111111111111111111111111111111111111	E ZUNE		
w. A. Kartin & Associates				9. WELL NO.
ADDRESS OF OPERATOR				77 Martin-Whittaker
709 N. Butler Farmington	37700			10. FIELD AND POOL, OR WILDGAT
LOCATION OF WELL (Report location clearly and i	n accordance with any Sta	ite requirements *		Wildcat Gallup Dakota
ac mae	RE	CEIVE		11. BEC., T., R., M., OR BLK
At proposed prod. zone	and 160		1	AND SURVEY OR AREA
		149 65 915 -	1	SW4 S.6 T.23N R.5W
DISTANCE IN MILES AND DIRECTION FROM NEARE	PHOTALL (	NO 1821-1-1		12. COUNTY OR PARISH   13. STATE
20 miles la of Duba, N.	• CVINCALI	DE LAND A CONTROL TO THE TOTAL	aEAY mga i	Rio Arriba N.M.
DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO.	OF ACRES IN LEASE	17. No. o.	TACRES ASSIGNED IS WELL /
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any.	ρ' . 2 <sub>9</sub> 6	7.	10 11	40/40
DISTANCE FROM PROPOSED LOCATION* TO NUMBERT WELL, DRILLING, COMPLETED,	19. PROI	OSED DEPTH	20. ROTAR	Y OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.		01	Ro	tary
ELEVATIONS (Show whether DF, RT, GR. DRILLING	OPERATIONS AUTHORI	7FD ARE		22. APPROX. DATE WORK WILL START*
STADI GR SUBJECT "GENERAL NIZE OF HOLE NIZE OF HOLE	TO COMPLIANCE WITH	ATTACHED		Tomorpha mtodeministrative
"GENERA	APREBUIREMENTS AND	CEMENTING PROGRA	— This a	tion penjaa rotadministrativa ppro
DITE OF TOTAL			appeal	pursuant to 30 CFR 290.
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEITH	ļ	QUANTITY OF CEMENT
12 <u>74"                                   </u>		250	206	•50 ft/2
1.1/91	##	66301	1500	•00 ft <sup>2</sup>
Fact Colon Colon				
and the control of th		-		,
i. Orli: $12/1/4$ hale a casing. $16/1/12$ coun	u dbut with s	puu neu. R	un and	_cement 9 5/8"
casing. Williams	a. intersure	test at 50	T0:00	PSI.
2. prili 7 7/8" noie to		ou solius 1.	٠ ما	
Rep and demont $\beta = 1/2$	Moyo With I	ON BOITUE IC	ow wat	er loss mud.
27 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	000111, •			an vertir filolofic.
		m 6 f		
		IN H C	7 15 B L	
		U/A	- 100	E AMERICAN CONTROL OF THE CONTROL OF
		JU	N 13 198	6 <b>3</b>
		A.11 6	en processor is	n IV
		OIL C	CON.	La IV
above space describe proposed program. If pro e. If proposal is to drill or deepen directionally	posal is to deepen or plug	g back, give data on pr	DISTpro@	ctive sone and proposed new productive
enter program. If any.	, give percinent data on	substitute focations an	u measureu	and true vertical depths. Give blowout
W.S. Marty	One:	rator		1/16/06
SIGNED TO A STATE OF THE STATE	TITLE VEC.			"APPROVED
(This space for Federal or State office use)				AS AMENDED
PERMIT NO.	AF	PPROVAL NATE		AS AMENDED
- MARIA - 1971		ZEVICAL DATE		1181 1 1 100K
APPROVED BY	TITI.E			JUN 11 1985
CONDITIONS OF APPROVAL, IF ANY :			···	ZSZ 1 Stan Mckee
د				M. MILLENBACH
, h +	RMOC	<b>®</b>		AREA MANAGER
C .		~		1./1./ml / 1411 1

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section perator Well No. MARMINICAL 77 it Letter Township Range County Ρ 23. Rio Arriba stual Footage Location of Well: f E'E' feet from the line and East line ound Level Elev. Producing Formation Pool Dedicated Acreage: F7) C ∡i⊥deat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_\_\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef. Name Position President W.B. Martin Date 2/7/85 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 960' Registe

Certificate No.

81166

Scale: 1"-1000'

