Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

20-037-23764 Form approved.

5. LEASE DESIGNATION AND SERIAL NO.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DONEAD OF EARLY MANAGEMENT					Contract ;		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER OR TRIBE NAME		
TYPE OF WELL	<u>E</u>	DEEPEN [PLUG BA	.CK 🗌	Jicarilla 7. UNIT AGREEMEN	Apache	
VELL XX GAS WELL OME OF OPERATOR	OTHER CO	mingled	SINGLE MULTIN ZONE ZONE	PLE	8. FARM OR LEASE	NAME	
Detes of operator	issociates				9. WELL NO.	n-Whittaker —	
CATION OF WELL Report	location clearly and in	1 accordance with	407 any State requirements.*)		10 FIELD AND POOL	C. OR WILDCAT CATUP-Dakota	
st proposed prod. zone	cycl a	JI 890	FISTIVE		AND SHEVEY OR	OR BLK.	
DISTANCE IN MILES AND D	RECTION FROM RETORS	in warn on warn	MAD 05 1085		, .		
		BUTEA	C : ()		12. COUNTY OR PARI	l l	
18 Files :: distance from Proposed	Jupa, R.M.		MUSTO STATE IN LEASE		<u>Rio Arriba</u>	N.M.	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, F	T. S90			11. 10. 17	ACRES ASSIGNED IS WELL		
(Also to nearest drig unit	LOCATION*		2560 * 9 Proposed Depth	- 00	40		
TO NEALEST WELL PRILITY OR APPLIED FOR, ON THIS LEAS	COMPLETED. 400	- •	6600 !	Rota	Y OR CABLE TOOLS		
ELEVATIONS (Show whether)			•			WORK WILL START*	
begat in SUB	JECT TO COMPLIANCE	ROTHURIZED ARE	: En				
"GE	NERAL REQUIREMEN	TOSED CASING	AND CEMENTING PROGRA	This act	lot is subject to a	dministrative pprova	
				appeal	oursuant to 30 CFF	290.	
100 11 11 11 11 11 11 11 11 11 11 11 11	F. /S. H	WEIGHT PER FOOT			QUANTITY OF CEN	ENT	
' 7 7/2" 5	2 <u>/8"</u> <u>-/2"</u>	<u>32#</u>	<u> 250' </u>	20	6.50 ft2		
1-1/2	=14	<u> </u>	66001	1500	0.00 ft/		
	sed Crerati			'			
oasing.	/4" hole to	250' wit	th spud mud. Ri are test BOP to	un and 1000]	cement 9	5/8"	
. Drill " "/ Run tira -	o" nois to	6600' wit	th low solids lo	ow wate	er loss mu	d .	
		casing.					
				eg [m E M		
				ા જો જી જ			
			1878		_{7.19} 8 5		
			77.5	7AF 7.	300		
				(0	M. Dive		
OVE SPACE DESCRIBE PROPO	SED PROGRAM : If pros	osal is to deenen	or plug back, give date on		1985		
If proposal is to drill or	deepen directionally,	give pertinent da	or plug back, give data on pritta on subsurface locations and	d measured a	nd true continui dep	sed new productive	
program, it say					NO COLA	ien L	
GNED [U.S. The	1-11		Operator		WLLLIN	/CU	
111 1 1/8/	MAKE ICI						

SIGNED LUS. FILE Operator

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVAL DATE

(SGD.) PAAT MAILLENBACH

CONDITIONS OF APPROVAL, IF ANY:

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. perator Well No. 'APTT' & ASSOCIATES, TIC. ₩.3. MARTIN-WHITTAKER 76 alt Letter Township Range County Rio Arriba tual Footage Location of Well: 90ء South feet from the line ound Level Elev: Producing Formation Dedicated Acreage: 6698 Gallup-Dancta Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position President Company W.B. Martin & Associates Date Sec. 2/5/85 14 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same ERITECT MATE ยนอ มี 5 49 890 AMOISS388

Certificate No.

81,66

Scale: 1"-1000'

