

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to discontinue production.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

SEP 11 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Jicarilla Energy Company
3. ADDRESS OF OPERATOR
P.O. Box 507, Dulce, New Mexico 87528
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

645' FSL, 990' FEL, Sec. 2, T23N, R4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7300' GR 7313' KB

5. LEASE DESIGNATION AND SERIAL NO.
Reservation

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
JECO 85 "A"

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

So. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-24-85 Spud well 2:00 PM. Drilg. to 319' Survey $\frac{1}{2}$ ". Set 8 5/8" casing measuring 297.64' at 309' KB. Cemented with 200 sx Class "B" and circulated 6 bbls. to surface.

9-4-85 Reached TD of 7533'. Ran 4 1/2" casing to 7533' and cemented 1st stage with 900 sx Class "B" 50/50 Pozmix, 2% gel, 6 1/4 #/sx gilsonite and 6 #/sx salt. (1270 cu.ft.) With DV tool at 3288' cemented 2nd stage with 500 sx Class "B" 65/35 Pozmix, 12 1/2 #/sx gilsonite (1100 cu.ft.) and 50 sx Class "B" neat (59 cu.ft.). Circulated 5 bbls. good cement to surface. Rig release 12:00 midnight 9-4-85. Now waiting on completion rig.

RECEIVED

SEP 13 1985

OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold W. Ellledge

TITLE Agent

DATE 9-7-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC