Form 3160-5 November 1983) Formerly 9-331)

16.

TEST WATER SHUT-OFF

FRACTURE TREAT

UNITED STATES BUBMIT IN TRIPLICATE® (Other instructions on reverse side)

BUREAU OF LAND MANAGEMENT

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

Budget Bureau No. 1004-0135 Expires August 31, 1985

LEASE DESIGNATION AND	SBRIAL	×
Reservation		

Reservation

REPAIRING WELL

ALTERING CARING

ABANDONMENT*

•	SUNDRY NOTI (Do not use this form for proport Use "APPLICA"	CES AND REPORTS als to drill or to deepen or put TION FOR PERMIT—" for such	ON WELLS	Jicarilla	
1.	OIL X GAS OTHER		SEP 11 1985	7. UNIT AGREEMENT NA	M E
	NAME OF OPERATOR Jicarilla Energy Co	impany 8 l	JREAU OF LAND MANAGEMENT	JECO 85 "A	
3.	P O Box 507 Dulce	. New Mexico 87	ARMINGTON RESOURCE AREA 528	9. WBLL NO. #3	
4.	LOCATION OF WELL (Report location cl See also space 17 below.) At surface	early and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT So.Lindrith GallupDake 11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA	
14.	PERMIT NO.	15. ELEVATIONS (Show whether 7300 GR	DF, RT, GR, etc.) 7313' KB	Sec. 2, T23N 12. COUNTY OR PARISH Rio Arriba	
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data	

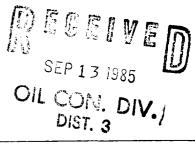
WATER SHUT-OFF

PRACTURE TREATMENT

SHOOTING OR ACIDIZING SHOOT OR ACIDIZA (Other) drilling CHANGE PLANS (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

Drlg. to 319' Survey $\frac{1}{2}$ °. Set 8 5/8" casing Spud well 2:00 PM. 8-24-85 measuring 297.64' at 309' KB. Cemented with 200 sx Class "B" and circulated 6 bbls. to surface.

Reached TD of 7533'. Ran $4\frac{1}{2}$ " casing to 7533' and cemented 1st 9-4-85 stage with 900 sx Class "B" 50/50 Pozmix, 2% gel, $6\frac{1}{4}$ #/sxgilsonite and 6 #/sx salt. (1270 cu.ft.) With DV tool at 3288' cemented 2nd stage with 500 sx Class "B" 65/35 Pozmix, $12\frac{1}{2}$ #/sx gilsonite (1100 cu.ft.) and 50 sx Class "B" neat (59 cu.ft.). Circulated 5 bbls. good cement to surface. Rig release 12:00 midnight 9-4-85. Now waiting on completion rig.



SUBSEQUENT REPORT OF:

/		
18. I hereby certify that the foregoing is true and correspond to the Signer Harold W. Elledge	ritle Agent	DATE 9-7-85
(This space for Federal or State office use)		ACCEPTED FOR NEGOTIA
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA