orm 3160-3 November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

-1.20.1

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BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							5. LEASE DESIGNATION AND SERIAL NO.	
							Contract #38 6. IF INDIAN, ALLOTTE OR TRIBE NAME	
b. TYPE OF WELL	DRILL XX	DEEFEI	1	r	LUG BA	- r [_]		
OIL WELL WE'N NAME OF OPERA		отнав Comingle	d. si	NGLE ONE	MULTIP ZONE	LE	8. FARM OR LEASE NAME	
W.B. Ma	rtin & Asa	sociates					9. WELL NO.	
ADDRESS OF OPERATOR 709 N. Butler Farmington, N.M. 87401							75 Martin-Whittaker	
LOCATION OF W	Butler Fall	rmington, N.M.	n, N.M. 8/401 in accordance with any State requirements.				10. FIELD AND POOL, OR WILDPAT C	
At Suriano						I D	Wildcat Gallup-Dakota	
At proposed pro	od zone	990 ' FS L an d 1	785' £	'EL MAR	10		S.5 T.23N R.5W	
		ON FROM NEAREST TOWN OR				Ny - N **	12. COUNTY OR PARISH 13. STATE	
	s IW of Ci	uba, N.M.		ar yezhoù			Rio Arriba N.M.	
DISTANCE FROM LOCATION TO N		- · ·	16. NO	OF ACRES	IN LEASE	17. No.	OF ACRES ASSIGNED HIS WELL	
(Also to neare	est drlg anit line, :			2560			40 /40	
S. DISTANCE FROM PROCESSED LOCATION® TO NEAREST WELL, DRULLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT			!	19. PROPOSED DEPTH 6520 1		20. ROTARY OF CABLE TOOLS ROtary		
ELEVATIONS (Sh	S"AUTHURIZED A	PFGR, etc.)		0)20		Nota	22. APPROX. DATE WORK WILL START*	
NG OPERATION	ANCE WITH ATTAC						Dependant upon appro-	
RAL REQUIREN	MENTS"	PROPOSED CA	SING AND	CEMENTI	NG PROGRA	м This ac	tion is subject to administrative	
SIZE OF HOLI	A	CARING WEIGHT PE			DEPTH	appeal	pursuant to 30 CFR 290	
12 1/4"	9 5/8	311 32#	. The second second	250 '			50 ft ³ ,	
7 7/8"	5 1/2			6520		1500		
	ı							
easi	i 121/4" k ng. WOO 1	POSED OPERATION NOTE to 250' which hours. Pre	ith sp ssure	test E	OP to	1000	PSI.	
2. Dril Run	1 7 7/8" h and cement	ncle to 6520 ' ; t 5 1/2" casin	with l g.	ow sol		PEG		
					****	The hours	M. DN	
ABOVE SPACE DE	SCEIDE PROPOSED P	ROGRAM: If proposal is to	deepen or p	lug back, gi	e data on pr	esent ka tok	offive sone and proposed new productive dand true vertical depths. Give blowout	
eventer program.		onectionally, give pertif	uata 0		.ocations an	- measure	a and true vertical deptils. Give blowout	
SIGNED	<u> </u>		TITLE OF	erator			DATE 1/16/85	
(This space fo	r Federal or State	office use)					APPROVED	
PERMIT NO.				APPROVAL DA	те		AS AMENDED	
							DATAUG 2 6 1985	
CONDITIONS OF A	APPROVAL, IF ANY :		TITLE				(SGD.) MAT MILLENBACH	
nk			N. Vin				M. MILLENBACH	
W/2	T		KW.O	9 0			AREA MANAGER	
1/1	/	*C		O- P	- C: J-		AKEA WANAGEN	

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

8466

All distances must be from the outer boundaries of the Section. Lease Well No. .B. MARTIN & ASSOCIATES, INC. MARTIN-WHITTMAKER 75 County 23N 5W Rio Arriba tual Footage Location of Well; 990 1785 line and East feet from the line ound Level Elev; Dedicated Acreage: 7591 Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION AUG 2 8 1985 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Position President Company W.B. Martin & Associates Date Sec. 2/6/85 I hereby certify that the well location shown on this plat was plotted from field of actual surveys made by me or my supervision, and that the same 1785 ESSIONA

Scale: 1"-1000'

