

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0127
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REGR ☐ Other ☐

RECEIVED

NOV 12 1985

2. NAME OF OPERATOR
Jicarilla Energy Company

3. ADDRESS OF OPERATOR
P.O. Box 507, Dulce, New Mexico 87428

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2128' FSL, 736" FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DIST. 3

OIL CON. DIV.

DIST. 3

15. DATE SPUDDED 8-9-85 16. DATE T.D. REACHED 8-23-85 17. DATE COMPL. (Ready to prod.) 10-5-85 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 7281' GR 7293' KB 19. ELEV. CASINGHEAD 7281

20. TOTAL DEPTH, MD & TVD 7575 21. PLUG, BACK T.D., MD & TVD 7536 22. IF MULTIPLE COMPL. HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS all CABLE TOOL none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*
7510-7455 Dakota "D" 7250-73 Greenhorn 6477-5865 Gallup
7369-7306 Dakota "A" 7023-31 Tocito 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL Density and Dual Induction 27. WAS WELL CORRED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	309	12 1/4	236 Cu. Ft.	none
4 1/2"	10.5 & 11.6	7575	7 7/8	2580 Cu. Ft.	none

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7510-7455	.34	35	7510-7455	90,000 lbs. 20/40 sn - Betts Gel
7260-7306	.34	23	7369-7023	55,000 lbs. 20/40 sn - Betts Gel
7273-50	.34	6	6477-5865	130,000 lbs. 20/40 sn - Betts Gel
7023-31	.34	9		
6477-5865	.34	63		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-7-85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL, BBL.	GAS, MCF.	WATER, BBL.	GAS-OIL RATIO
10-29-85	24	2"	→	46	1511	55	0
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL, BBL.	GAS, MCF.	WATER, BBL.	OIL GRAVITY-API (CORR.)
--		40	→	--	--	--	43

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented and used on lease TEST WITNESSED BY John Shipley

35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Agent TITLE Agent DATE 11-5-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2628	2730	Water		Ojo Alamo	2628	
Gallup	5914	6910	Oil & Gas		Pictured Cliffs	3096	
Tocito	6910	7221	Oil & Gas		Chacra	3437	
Dakota	7204	7556	Oil & Gas		Cliff House	4626	
					Point Lookout	5230	
					Upper Gallup	5914	
					Main Gallup	6262	
					Tocito	6910	
					Greenhorn	7221	
					Dakota "A"	7304	
					Dakota "D"	7450	
					Burro Canyon	7556	