UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078362
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME MARCUS "A"
1. oil gas other well other	9. WELL NO.
2. NAME OF OPERATOR	NO. 2
JACK A. COLE	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. BOX 191, FARMINGTON, N.M. 87499	COUNSELOR'S GALLUP-DAKOTA  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC. 6-T23N-R6W
AT SURFACE: 1980' FNL 1980' FEL AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH 13. STATE RIO ARRIBA NEW MEXICO
AT TOTAL DEPTH: SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6983' GL, 6995' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [] [XX	
FRACTURE TREAT  SHOOT OR ACIDIZE  RECE	IVED
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [] SEP	9 1985 change on Form 9-330.)
MULTIPLE COMPLETE	<i>J</i> • •
CHANGE ZONES	MANAGEMENT
(other) FARMINGTON RESOURCE AREA	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally diffied, give substitude locations and
SPUD 7:00 P.M., T.D. 270'. RAN 6 JTS. 8-5/8", 254.64', SET AT 266.64. CEMENTED WITH 250 SACK. 3% CACL AND 1/4 LB. FLOCEL PER SACK. PLUG DOWN CEMENT TO SURFACE.	S (295 CU.FT.) CLASS "B"
PRICEURI TEST CASING TO EAR DST EAR 15 MINHTES	TEST OK

9/4/85

9/5/85

SEP 12 1985

Subsurface Safety Valve: Manu. and Type	OIL CON. DIV., Ft. DIST. 3	
SIGNED Dewayne Blancett TITLE PROD. SUPT.	_ DATE SEPTEMBER 6, 1985	
(This space for Federal or State office use)		
APPROVED BY TITLE	— °⁄ACCEPTED FOR RECORD	