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Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES BUREAU OF LAND MANAGEMENT
DEPARTMENT OF THE INTERIOR FARMINGTON RESOURCE AREA
GEOLOGICAL SURVEY

SF-078362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MARCUS "A"

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
COUNSELOR'S GALLUP-DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 6-T23N-R6W

12. COUNTY OR PARISH | 13. STATE
RIO ARRIBA | NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6983' GR 6995' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
JACK A. COLE

3. ADDRESS OF OPERATOR
P. O. BOX 191, FARMINGTON, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' GNL, 1980' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR CASING AND CEMENT SUMMARY

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OIL CON. DIV.
DIST. 2

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dorothy Blawett TITLE PROD. SUPT. DATE SEPTEMBER 17, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

NMOCC

*See Instructions on Reverse Side

MARCUS "A" NO. 2

CASING AND CEMENT SUMMARY

9/12/85 T.D. 5800'. Ran 140 jts. 4-1/2", 10.50 lb. K-55 casing. Measured 5802.90', landed at 5800'. Cement 1st stage through float collar at 5760.88' with 10 bbls. mud flush followed by 400 sacks (556 cu. ft) 50-50 pozmix, 2% Gel, 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down 3:15 a.m. 9/13/85. Calculated top of cement 4135'. Circulate 3 hrs. between stages.

Cement 2nd stage through stage collar at 2272.00' with 10 bbls. mud flush followed by 300 sacks (792 cu.ft.) 65-35 pozmix, 12% Gel, 6-1/4 lbs. Gilsonite per sack, followed by 50 sacks (59 cu.ft.) Class "B" Neat cement. Plug down 6:45 a.m. Top of cement at 550' determined by temperature survey.

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OIL CON. DIV.
DIST 3