

RECEIVED

SEP 18 1985

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES BUREAU OF LAND MANAGEMENT  
DEPARTMENT OF THE INTERIOR FARMINGTON RESOURCE AREA  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
JACK A. COLE

3. ADDRESS OF OPERATOR  
P. O. BOX 191, FARMINGTON, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' GNL, 1980' FEL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

SF-078362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
MARCUS "A"

9. WELL NO.  
#2

10. FIELD OR WILDCAT NAME  
COUNSELOR'S GALLUP-DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 6-T23N-R6W

12. COUNTY OR PARISH 13. STATE  
RIO ARRIBA NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6983' GR 6995' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FOR CASING AND CEMENT SUMMARY

RECEIVED

SEP 23 1985

OIL CON. DIV.  
DIST. ?

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dorothy Blawett TITLE PROD. SUPT. DATE SEPTEMBER 17, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY \_\_\_\_\_

NMOCC

\*See Instructions on Reverse Side

# Cole Production Co.

(505) 325-1415  
P.O. Box 191  
3001 Northridge Dr.  
Farmington, New Mexico 87499

## MARCUS "A" NO. 2

### CASING AND CEMENT SUMMARY

9/12/85 T.D. 5800'. Ran 140 jts. 4-1/2", 10.50 lb. K-55 casing. Measured 5802.90', landed at 5800'. Cement 1st stage through float collar at 5760.88' with 10 bbls. mud flush followed by 400 sacks (556 cu. ft) 50-50 pozmix, 2% Gel, 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down 3:15 a.m. 9/13/85. Calculated top of cement 4135'. Circulate 3 hrs. between stages.

Cement 2nd stage through stage collar at 2272.00' with 10 bbls. mud flush followed by 300 sacks (792 cu.ft.) 65-35 pozmix, 12% Gel, 6-1/4 lbs. Gilsonite per sack, followed by 50 sacks (59 cu.ft.) Class "B" Neat cement. Plug down 6:45 a.m. Top of cement at 550' determined by temperature survey.

RECEIVED  
SEP 23 1985  
OIL CON. DIV.  
DIST 2