

RECEIVED

SEP 27 1985

Form 9-331
Dec. 1973

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
JACK A. COLE

3. ADDRESS OF OPERATOR
P. O. BOX 191, FARMINGTON, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 1980' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF-078362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MARCUS "A"

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

COUNSELORS GALLUP-DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 6-T23N-R6W

12. COUNTY OR PARISH

RIO ARRIBA

13. STATE

NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6983' GR, 6995' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENT

TEMPORARY AUTHORIZATION TO SELL GAS HAS BEEN REQUESTED FROM NEW MEXICO OIL CONSERVATION COMMISSION.

Subsurface Safety Valve: Manu. and Type _____

OIL CON. DIV.

Set @
Dist. 9

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwayne Blane TITLE PROD. SUPT. DATE SEPTEMBER 26, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

Formation GALLUP Stage No. 1 Date 9/25/85

Operator JACK A. COLE Lease and Well MARCUS "A" NO. 2

Correlation Log Type GR-CCL From 5706' To 5250'

Temporary Bridge Plug Type NONE Set At _____

Perforations 5652'-5654' 5624'-5626'
5642'-5650' 5614'-5618' 5576'-5590
1 Per foot type 3-1/8" BULL JET

Pad - GELLED OIL 10,000 gallons. Additives MY-T-OIL

GELLED OIL
~~XXXXX~~ 39,000 gallons. Additives MY-T-OIL

Sand 90,000 lbs. Size 20-40

Flush - LEASE CRUDE 3,740 gallons. Additives _____

Breakdown 2700-4000 psig

Ave. Treating Pressure 2100 psig

Max. Treating Pressure 2450 psig

Ave. Injecton Rate 21 BPM

Hydraulic Horsepower 1080 HHP

Instantaneous SIP 1320 psig

5 Minute SIP 1210 psig

10 Minute SIP 1190 psig

15 Minute SIP 1190 psig

Ball Drops: 12 Balls at 30,000 gallons 200 psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig

RECEIVED
SEP 27 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OCT 1 1985
OIL CO. 2
DIST. 3

Remarks: PERFORATIONS BROKEN DOWN INDIVIDUALLY THROUGH "PPI" PACKER