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SEP 18 1985

Form 9-331
Dec. 1973

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/>	gas well <input type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR JACK A. COLE		
3. ADDRESS OF OPERATOR P. O. BOX 191, FARMINGTON, N.M. 87499		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FSL, 660' FWL AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

5. LEASE SF-078359
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME MARCUS "A"
9. WELL NO. #1
10. FIELD OR WILDCAT NAME COUNSELOR'S GALLUP-DAKOTA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 8-T23N-R6W
12. COUNTY OR PARISH RIO ARRIBA
13. STATE NEW MEXICO
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6824' GR, 6838' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/13/85 SPUD 12-1/4" HOLE - RAN 6 JTS. 8-5/8", 24.0 LB, J-55 CASING, 258.0 SET AT 270'. CEMENTED WITH 250 SACKS (295 CU. FT.) CLASS "B", 3% CACL AND 1/4 LB. FLOCELE PER SACK. PLUG DOWN 11:00 P.M. CIRCULATED 10 BBLs. CEMENT.

9/14/85 PRESSURE TEST CASING TO 500 PSI FOR 15 MINUTES. TEST O.K.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Dan J. Blum TITLE PROD. SUPT. DATE SEPTEMBER 17, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

SEP 26 1985
OIL CON. DIV.
DIST. 3
Set @ _____ Ft.