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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
JACK A. COLE
Address
P. O. BOX 191, FARMINGTON, NEW MEXICO 87499
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name MARCUS "A"
Well No. 1
Pool Name, including Formation COUNSELORS GALLUP DAKOTA
Kind of Lease State, Federal or Fee FEDERAL SF
Lease No. 078359
Location
Unit Letter L : 1650' Feet From The SOUTH Line and 660' Feet From The WEST
Line of Section 8 Township 23N Range 6W, NMPM, RIO ARRIBA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
GIANT REFINING COMPANY
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 256, FARMINGTON, NEW MEXICO 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
GAS COMPANY OF NEW MEXICO
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 1899 BLOOMFIELD, NEW MEXICO 87413
If well produces oil or liquids, give location of tanks.
Unit L Sec. 8 Twp. 23N Rge. 6W
Is gas actually connected? YES
When OCTOBER 1, 1985

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Dewayne Blancett DEWAYNE BLANCETT
(Signature)
PRODUCTION SUPERINTENDENT
(Title)
DECEMBER 23, 1985
(Date)

OIL CONSERVATION DIVISION
APPROVED DEC 30 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.
RECEIVED
DEC 30 1985
OIL CON. DIV.
DIST. 3

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	DUL Res.
		XX		XX					
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
9/13/85	12/20/85 NEW OIL			5610'			5561'		
Services (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
6824' GR, 6836' KB		GALLUP			5404'			5404'	
Perforations		5404' - 5414'		5451' - 5456'		5477' - 5480'		Depth Casing Shoe	
5442' - 5448'		5467' - 5473'				5600'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	270'	250 SACKS (295 CU. FT.)
7-7/8"	4-1/2"	5600'	675 SACKS (1347 CU. FT.)
	2-3/8"	5404'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/20/85	12/22/85	FLOWING	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
24 HRS.	115	385	3/4"
Well Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
22	22	-0-	100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Coke Size