

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-23961 ✓

5. LEASE DESIGNATION AND SERIAL NO.
Contract 362
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla 362 B
9. WELL NO.
#4
10. FIELD AND POOL, OR WILDCAT
Ballard Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1850' FSL & 1850' FWL
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

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15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 2560' 2236.03	17. NO. OF ACRES ASSIGNED TO THIS WELL 122.55 160
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 2590'	20. ROTARY OR CABLE TOOLS 0 - TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6860' GL

22. APPROX. DATE WORK WILL START*
ASAP

23. DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	23#/ft	90'	24 ft ³ Class B, circ. to surface.
6 1/4"	2-7/8"	6.5#/ft	2590'	218 ft ³ Class B

Will drill 9" hole to 90' and set 90' of 7", 23#/ft J-55 used casing with 24 ft³ Class B cement, circulated to surface. Will drill 6 1/4" hole to 2590' and run 2590' 2-7/8", 6.5#/ft J-55 EUE casing and cement with 218 ft³ Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density Logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.

ESTIMATED TOPS: Surface - Clays and Sand
1592'- Ojo Alamo
2207'- Fruitland
2437'- Pictured Cliffs
2590'- T.D.

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DIST. 8

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operator DATE 10/17/85
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE DEC 10 1985
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED
AS AMENDED

/s/ J. Stan McKee

M. MILLENBACH
AREA MANAGER

NMOCC

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

Operator Robert L. Bayless		Lease JICARILLA 362 <i>B</i>		Well No. <i>4</i>
Unit Letter K	Section 7	Township 23 NORTH	Range 4 WEST	County RIO ARriba
Actual Footage Location of Well:				
1850	feet from the	SOUTH	line and	1850
feet from the	WEST	line		
Ground Level Elev. 76860	Producing Formation Pictured Cliffs	Pool Ballard Pictured Cliffs	Dedicated Acreage: <i>122.55</i> 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Robert L. Bayless

Position
Operator

Company
Robert L. Bayless

Date
10/17/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

GEORGE R. TOMPKINS
NEW MEXICO
Date Surveyed
OCTOBER 12 1985
Registered Professional Engineer
and Land Surveyor
George R. Tompkins

Certificate No.
7259



