

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1850' FSL & 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether of, by, or, etc.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
Contract 362B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla 362 B

9. WELL NO.  
#4

10. FIELD AND POOL, OR WILDCAT  
Ballard Pictured Cliffs

11. SEC., T., E., M., OR S.W. AND SURVEY OR AREA  
Sec. 7, T23N, R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) T.D., run casing <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4/02/86 Drilling @ 500'.  
4/03/86 Drilling @ 741'. Mud wt 9.1, Visc. 36, W.L. 8.4. 3/4° @ 522.  
4/04/86 Drilling @ 1076'. Mud wt 9.2, Visc. 36, W.L. 11.0. 1/2° @ 1017'.  
4/05/86 Drilling @ 1250'. Mud wt 9.0, Visc. 36, W.L. 6.0.  
4/06/86 Drilling @ 1786'. Mud wt 9.2, Visc. 34, W.L. 6.0. 3/4° @ 1540'.  
4/07/86 Drilling @ 2089'. Mud wt 9.3, Visc. 34, W.L. 7.0. 1 1/2° @ 2057'.  
4/08/86 Drilling @ 2246'. Mud wt 9.0, Visc. 36, W.L. 3.0.  
4/09/86 Drilling @ 2523'. Mud wt. 9.3, Visc. 66, W.L. 6.0.

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OIL CON. DIV./  
DIST. 3

(cont. on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

DATE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APR 22 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

4/10/86

Lost 25 bbls circulation @ 2568'. Pumped 15 bbl pill of 5% LCM. Regained circulation immediately. T.D. well @ 2600' at 1:00 p.m. 4/9/86. Circulated for 45 min. Short trip to collars, then to T.D. No fill. Trip out of hole for logs. Rigged up Welex. Logs stopped at 2198'. Trip in hole. Small bridges. Trip out of hole for logs (no circulate). Ran IEL, CNL-FDC logs from loggers T.D. of 2590'. Landed 2-7/8" casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	6.00	0-6
82 jts 2-7/8" 6.5#/ft N-80 EUE used casing	2539.33	6-2545
1 insert baffle	0.00	2545
1 jt 2-7/8" 6.5#/ft N-80 EUE used casing	31.51	2545-2577
	<u>2576.84</u>	

Note: did not run any centralizers.

Rigged up Cementers Inc. Cemented longstring with 295 ft<sup>3</sup> Class B cement. Good circulation throughout job. Circulated cement to the surface. Bumped plug to 1000 psi. Held OK. Plug down @ 9:45 a.m. 4/10/86. Released rig @ 11:00 a.m. 4/10/86. WOC.