

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 362
2. NAME OF OPERATOR Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FSL & 1850' FWL	8. FARM OR LEASE NAME Jicarilla 362 B
14. PERMIT NO.	9. WELL NO. #4
15. ELEVATIONS (Show whether DP, ST, GR, etc.) 6860' GL	10. FIELD AND POOL, OR WILDCAT Ballard P.C.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T23N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) T.D., run logs & csg run csg & cement
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/10/86 Lost 25 bbls circulation @ 2568'. Pumped 15 bbl pil of 5% LCM. Regained circulation immediately. T.D. well @ 2600' at 1:00 p.m. 4/9/86. Circulated for 45 min. Short trip to collars, then to T.D. No fill. Trip out of hole for logs. Rigged up Wellex. Logs stopped at 2198'. Trip in hole. Small bridges. Trip out of hole for logs (no circulate). Ran EIE, CNL-FDC logs from loggers T.D. of 2590'. Landed 2-7/8" casing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	6.00	0-6
82 jts 2-7/8" 6.5#/ft N-80 EUE used casing	2539.33	6-2545
1 insert baffle	0.00	2545
1 jt 2-7/8" 6.5#/ft N-80 EUE used casing	31.51	2545-2577
	2576.84	

Note: did not run any centralizers.

Rigged up Cementers Inc. Cemented longstring with 295 ft³ Class B cement. Good circulation throughout job. Circulated cement to the surface. Bumped plug to 1000 psi. Held OK. Plug down @ 9:45 a.m. 4/10/86. Released rig at 11:00 a.m. 4/10/86. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin S. McCon

TITLE Petroleum Engineer

DATE

4/28/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ARMINGTON RESOURCE AREA
5mm

*See Instructions on Reverse Side

NMOCC