

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR Jicarilla Energy Company
3. ADDRESS OF OPERATOR P.O. Box 507, Dulce, New Mexico 87528
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL, 990' FWL
At top prod. interval reported below
At total depth

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5. LEASE DESIGNATION AND SERIAL NO
Reservation
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
none
8. FARM OR LEASE NAME
JECO 85 "A"
9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT
So. Lindrith, Gallup-Dakota
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 1, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

14. PERMIT NO. -- DATE ISSUED --
15. DATE SPUDDED 9-6-85 16. DATE T.D. REACHED 9-16-85 17. DATE COMPL. (Ready to prod.) 10-18-85 18. ELEVATION (OF R&B, RT, GR, ETC.)* 7302 GR 7314 KB 19. ELEV. Casinghead 7302
20. TOTAL DEPTH, MD & TVD 7480 21. PLUG, BACK T.D., MD & TVD 7460 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVAL DRILLED BY all 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*
7362-7429 Dakota "D" 7142-83 Greenhorn 5803-6488 Gallup
7219-7254 Dakota "A" 6979-88 Tocio
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL and CNL Density
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT CURED
8 5/8 24 309 12 1/4 236 cu. ft. none
4 1/2 10.5 & 11.6 7480 7 7/8 2648 cu. ft. none

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
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30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2 3/8 5728 none

31. PERFORATION RECORD (Interval, size and number)
7362-7429 .34 32
7219-7254 .34 20
7142-7183 .34 5
6979-6988 .34 10
5803-6488 .34 71
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7362-7429 90,000 lbs. 20/40 in 30# gel
6979-7254 55,000 lbs. 20/40 in 30# gel
5803-6488 30,000 lbs. 20/40 in 30# gel

33.* PRODUCTION
DATE FIRST PRODUCTION 10-19-85 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10-25-85 HOURS TESTED 24 CHOKE SIZE 1/4" PROD'N. FOR TEST PERIOD 300 OIL- BBL. 80 WATER- BBL. 60 GASEOUS RATIO 267
FLOW. TUBING PRESS. 150 CASING PRESSURE 820 CALCULATED 24-HOUR RATE 43 OIL GRAVITY API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented and used on lease
35. LIST OF ATTACHMENTS None

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John Shipley

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Y. J. J. TITLE OIL CON. DIV. DATE 11-5-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gallup	5857	6860	Oil & Gas
Tocito	6860	7138	Oil & Gas
Greenhorn	7138	7216	Oil & Gas
Dakota	7216	7458	Oil & Gas
Note: Dakota "D" still blanked off with Drillable Bridge Plug. A retrievable bridge plug is swinging on end of tubing. Well came in at 55 BPH flowing, so will finish clean out operations when well's production diminishes.			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2618	
Pictured Cliffs	3059	
Chacra	3408	
Cliff House	4600	
Point Lookout	5186	
Mancos	5246	
Gallup	5857	
Tocito	6860	
Greenhorn	7138	
Dakota "A"	7216	
Dakota "D"	7360	
Burro Canyon	7458	