

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR  
Four Corners Exploration

APR 22 1986

3. ADDRESS OF OPERATOR  
P.O. Box 208 Farmington, N.M. 87499

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).  
At surface 950' FSL 760 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3-21-86 16. DATE T.D. REACHED 3-28-86 17. DATE COMPL. (Ready to prod.) A-10-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7070GR 19. ELEV. CASINGHEAD 7071

20. TOTAL DEPTH, MD & TVD 5706 21. PLUG, BACK T.D., MD & TVD 5660 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5054' - 5629' - Gallup

25. WAS DIRECTIONAL SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
I E S and Density - Gamma Ray

27. WAS WELL CORRED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	218	12 1/4	159 Cu.Ft. cemented to surface	
4 1/2	10.5	5706	7 7/8	2200 Cu.Ft. cemented to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5567	

31. PERFORATION RECORD (Interval, size and number)

.34 perforation diameter, 39 holes - 5054, 5143, 5145, 5175, 5199, 5201, 5221, 5277, 5281, 5299, 5403, 5407, 5409, 5411, 5413, 5428, 5430, 5432, 5481, 5493, 5495, 5496, 5497, 5524, 5526, 5527, 5528, 5529, 5530, 5539, 5575, 5577, 5585, 5594, 5608, 5628, 5629

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5054 - 5629	102,500 # 20/40 mesh sand with slick water.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-10-86		Swabbing to tank					Swabbing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-10-86	21		→	77	TSTM	39		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	750	→	86	TSTM	39			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Gas dedicated to Gas Co. of N.M.

35. LIST OF ATTACHMENTS  
Have not laid gas line or set meter at present

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
SIGNED James W. Rudes TITLE Drilling Engineer DATE 4-21-86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<u>Formation</u>	<u>Top</u>
Ojo Alamo	1535'
Kirtland	1648'
Fruitland	1792'
P.C.	<del>2010</del> '
Lewis	2185'
MV	2895'
Point lookout	4283'
Mancos	4588'
Gallup	4937