Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR verse side

SUBMIT IN TRIPLICATES
(Other instructions on re-

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 080273

| BUREAU OF LAND MANAGEMENT  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
|--|--------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals.) |                                      |
| Use "APPLICATION FOR PENSIE"   | 7. UNIT AGREEMENT NAME               |
| L X GAB OTHER  | S. FARM OR LEASE NAME                |
| AME OF OPERATOR  | Lybrook                              |
| Four Corners Exploration   | 9. WELL NO.                          |
| DOBLES OF OPERATOR   | 3                                    |
| P.O. Box 208 Farmington, N.M. 87499  | 10. FIELD AND POOL, OR WILDCAT       |

See also space 17 below.) See also sp APR 02/1986

950' FSL - 760 FWL

Sec.3, T23N, R7W 15. BLEVATIONS (Show whether UREATURE FLAND MANAGEMENT

12. COUNTY OF PARISE | 13. STATE Rio Arriba

14. PERMIT NO.

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

FARMINGTON RESOURCE AREA

| Check Appropriate 2011   |  | AR:                   |  |   |
|--|--|-----------------------|--|---|
| NOTICE OF INTENTION TO:  |  | SUBSEQUENT REPORT OF: |  |   |
| TEST WATER SHUT-OFF<br>FRACTURE TREAT<br>SHOOT OR ACIDIZE<br>REPAIR WELL | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS | <br>                  | WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (Note: Report results of mul Completion or Recompletion B | rebott and not total.                                       |
| (Other)  | Clearly state  | all pertinent         | details, and give pertinent dates, includ  | ing estimated date of scatters he for all markers and zones |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* proposed work. It nent to this work.)

Ran 238 Jts. 10.5' J-55 production casing, 5694' set at 5706' with float collar at 5662' and stage tool at 4587'.

Cemented 1st stage with 287 sx 50-50 poz with 2% gel and 1/4# Celoflakes (365Cu.Ft.) to cover to the stage tool. Plug down 3:30 PM 3-29-86.

Cemented 2nd stage with 780sx 65/55 B Poz with 12% gel and 1/4# celoflake per sack (1725 cu. ft.) followed by 50 sx 50-50 B poz with 2% gel and 1/4# celloflake per sx. (110 cu.ft.) Plug down 6:30 PM 3-29-86.

Total cementing volume 2200 cu. ft. good circulation thru out both stages. Circulated 20 bbls. cement to surface.

OIL CON. DIV.

| 18. I hereby certify that the foregoing is true and correct         |         | Drilling Engineer   | ACCEPTED FOR RECORD      |
|---|---------|---------------------|--------------------------|
| SIGNED Augus W Cucles  (This space for Federal or State office use) | TITLE _ | Driffing Engineer . | APR 11 1986              |
| ADDROVED BY   | TITLE   |                     | FARMINGTON RESOURCE AREA |
| CONDITIONS OF APPROVAL, IF ANY:                                     |         |                     | ВУ                       |
|   |         |                     |                          |

\*See Instructions on Reverse Side