

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PUG BACK ☐	DIFF. RENVR. ☐	Other ☐
2. NAME OF OPERATOR Four Corners Exploration						RECEIVED MAY 06 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
3. ADDRESS OF OPERATOR P.O. Box 1067 Farmington, N.M. 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700 FSL 370 FEL At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED				5. LEASE DESIGNATION AND SERIAL NO. SF078272-C	
15. DATE SPUDDED 4-5-86		16. DATE T.D. REACHED 4-13-86		17. DATE COMPL. (Ready to prod.) 4-22-86		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 7150 GR		19. ELEV. CASINGHEAD 7151		7. UNIT AGREEMENT NAME			
20. TOTAL DEPTH, MD & TVD 5801		21. PLUG, BACK T.D., MD & TVD 5757		8. FARM OR LEASE NAME Lybrook			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Q-TD		9. WELL NO. 2			
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5163 - 5737 Gallup		25. WAS DIRECTIONAL SURVEY MADE yes		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES and Gamma Ray Density with Caliper		27. WAS WELL CORRED NO		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA sec. 4 T23N, R7W NM PM			
28. CASING RECORD (Report all strings set in well)						12. COUNTY OR PARISH Rio Arriba	
29. LINER RECORD						13. STATE NM	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) 34 perforation diameter, 5163, 5251, 5253, 5257, 5267, 5186, 5310, 5312, 5315, 5333, 5367, 5385, 5389, 5397, 5481, 5485, 5515, 5517, 5519, 5521, 5525, 5539, 5541, 5545, 5603, 5605, 5634, 5635, 5636, 5637, 5638, 5641, 5649, 5684, 5685, 5693, 5702, 5716, 5736, 5737,							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPT. INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 130,000# 20/40 Sand							
33. PRODUCTION DATE FIRST PRODUCTION 4-22-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing to temporary tank							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting for gas connection							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED James W. Oiler		TITLE Drilling Engineer		DATE 5-2-86			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1453					
Kirtland	1589					
Fruitland	1840					
PC	2135					
Lewis	2313					
Mesa Verde	3050					
PT Lookout	4500					
Mancos	4738					
Gallup	5045					