

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Four Corners Exploration

3. ADDRESS OF OPERATOR

P.O. Box 1067 Farmington, N.M. 87499

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1700' FSL + 370' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7150 GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078272-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lybrook

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T23N, R7W, NWPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 141 Jts. 10.5# J-55 Production casing 5791' set at 5801' with float collar at 5757' and stage tool at 4725'/

Cemented 1st stage with 270 Sx, 50-50 poz with 2% gel and 1/4# celoflake/sx (343Cu. Ft.) to cover to the stage tool, plug down 2:00PM 4-14-86.

Cemented 2nd stage with 730 sx 65/35 B poz with 12% gel and 1/4# celoflake/sx (1613 cu. ft.) followed by 50 sx 50-50 B poz with 2%gel and 1/4# celoflake/sx plug down at 5:15 PM 4-14-86.

Total cement volume 2066 cu. ft. good circulation thru out both stages. Circulated 20 bbls. good cement to surface.

RECEIVED

APR 25 1986

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Drilling Engineer

ACCEPTED FOR RECORD

DATE APR 22 1986

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.