ioim C-104 Supersedes Old C-104 and Effective 1-1-65

LAND OFFICE	AGINGKIZATION TO TRA	WAS ON FOIL AND NATURAL (	5A3
OIL			
TRANSPORTER GAS		· · · · · · · · · · · · · · · · · · ·	CARINED
OPERATOR			ECEINED
PRORATION OFFICE		4/1)	
Chace Oil Company, In	c.		JAN2 71987
Address	)	/ 21	CON. DIV.
313 Washington SE, Al		101	DIST. 3
Keason(s) for filing (t. Neck proper)	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	First delivery o	f me
Change in Ownership	Casinghead Gas Conder		,
I change of ownership give nam nd address of previous owner _			
Y OF WELL AN	IN 1 EACE		
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Leas	Jicarilla Lecse
Jicarilla Contract #4	47 45 South Lindrith	Gallup Dakota State, Federa	lor Fee Indian 47
Location			•
Unit Letter !C! ::	448 Feet From The <u>north</u> Lin	e and 1655 Feet From	The west
Line of Section 12	Township 23N Range	4W , NMPM, Rio	Arriba Cons
Cine of Section 12	201	III ,	1111 <u>Du</u>
	ORTER OF OIL AND NATURAL GA		
None of Authorized Transporter of Oil XX or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Mancos Corporation  Name of Authorized Transporter of Casinghead Gas  or Dry Gas		!P. O. Drawer 1320, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas (	<del>==</del> -	P. O. Box 1492, El Paso,	
	Unit Sec. Twp. P.ge.	Is as actually connected? Wh	· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids, give location of tanks.	'C' 12 23N 4W	Yes	anuary 23, 1987-10:30 a
f this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res't. Diff. R
Designate Type of Compl			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc	Name of Producing Formation	Top O1/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
Pendidions			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<del></del>	-	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	ifier recovery of social volume of load oll	and must be equal to or exceed top
OIL WELL	able for this di	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, eic.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	*		
Actual Pred. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
, , , , , , , , , , , , , , , , , , ,			
Testing Method (pitot, back pr.)	Tubing Presers (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
			JAN 27 1987
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED STILL TO	
above is true and complete to	the best of my knowledge and belief.	BY	has Suef
		TITLE	SUPERVISOR DISTRUCT E S
This form is to be filed in compliance with RULE			
D. W. Miller (1)		If the second for allowable for a newly drilled or dee	
1	Signature)	well, this form must be accomp tests taken on the well in acco	TUISE DA E ISPAISITOU OF THE GAL
President		All sections of this form m	ust be filled out completely for
		shie on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of	
January 26, 1987		well name or number, or transporter, or other such change of con-	

Separate Forms C-104 must be filed for each pool in m