

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Unit 'B', 523' FNL & 2149' FEL

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OCT 20 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Cont. #47

9. WELL NO.

#2-26

10. FIELD AND POOL, OR WILDCAT

South Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SUBSTY OR AREA

Section 14, T23N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7316' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #7 through Day #9.

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OCT 27 1986
OIL & GAS DIV.
D&G

18. I hereby certify that the foregoing is true and correct

SIGNED

D.W. Miller

TITLE

President

DATE

10/17/86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 23 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY *EGS*

CHACE OIL COMPANY, INC.

319 Washington S.E.

Albuquerque, New Mexico 87108

Date: 10/15/86

Day # 7 Present operation: drilling Depth today: 6640'

24 hour footage: 1013' Formation: sand and shale

Drill Collars: No: 19 Size: 6 1/4 Weight: 45,000 Bore: 2 1/4

Rotary: RPM: 64 Weight on bit: 10,000 Present drilling rate: 50'/hour

Pump: Liner size: 5 1/2 Pressure: 1,250 Strokes per minute: 60

Mud: Vis: 38 Wt.: 9.3+ W. L.: 6.0 2/32 cake - PH: 9.5

Mud additives last 24 hours: 28 gel, 2 thinner, 3 soda ash, 1 caustic soda,
2 starch, 5 gal preservative, 40 bbls. oil, 100 LCM.

Deviation survey: 1 3/4° @ 5910'; 1 1/2° @ 6501'

Bit: #5: 7 7/8", RPI9B; 1218', 27 1/4 hours

Break down:	<u>23 hours</u>	<u>drilling</u>
	<u>1/4 hour</u>	<u>rig service</u>
	<u>3/4 hour</u>	<u>survey</u>

Date: 10/16/86

Day #: 8 Present operation: Mix mud and LCM/ Depth today: 7192'

24 hour footage: 552' Formation: Dakota

Drill Collars: No: 19 Size: 6 1/8 Weight: 45,000# Bore: 2 1/4

Rotary: RPM: 54 Weight on bit: 35,000# Present drilling rate: 15'/hour

Pump: Liner size: 5 1/2 Pressure: 1,600 Strokes per minute: 48

Mud: Vis: 38 Wt.: 9.3 W. L.: 7.0 2/32 cake

Mud additives last 24 hours: 35 gel, 1 thinner, 104 LCM, 3 caustic soda, 2 soda ash,
5 gal. preservative, 60 bbls. oil

Deviation survey: 1 1/4° @ 7161'

Bit: #5: 7 7/8", RPI9B; 1739', 39 1/4 hours - #6: 7 7/8", F45; 31', 2 hours

Break down:	<u>14 1/2 hours</u>	<u>drilling</u>
	<u>7 3/4 hours</u>	<u>trip - strap pipe; no correction</u>
	<u>1/4 hour</u>	<u>rig service</u>
	<u>1/4 hour</u>	<u>survey</u>
	<u>1/2 hour</u>	<u>lost returns</u>
	<u>1/4 hour</u>	<u>mix mud</u>
	<u>1/2 hour</u>	<u>wash 30' to bottom</u>

Date: 10/17/86

Day #: 9 Present operation: not given Depth today: 7464'

24 hour footage: 272' Formation: Dakota

Drill Collars: No: 19 Size: 6 1/4 Weight: 45,000# Bore: 2 1/4

Rotary: RPM: 52 Weight on bit: 40,000 Present drilling rate: 28'/hr

Pump: Liner size: 5 1/2 Pressure: 1,400 Strokes per minute: 48

Mud: Vis: 66 Wt.: 9.0 W. L.: <6.0 2/32 cake

Mud additives last 24 hours: 325 LCM, 103 gel, 2 caustic soda, 3 soda ash,
5 gal. preservative

Deviation survey: no survey

Bit: #6 7 7/8" F45; 303' 24 1/4 hours

Break down:	<u>22 1/4 hours</u>	<u>drilling</u>
	<u>1/2 hour</u>	<u>rig service</u>
	<u>1 1/4 hours</u>	<u>mix mud</u>

NOTE: Rig T. D. was at 7:10 a.m. on 10/17/86 at 7500'.