

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-63

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RECEIVED

NOV 07 1986

OIL CON. DIV.
DIST. 3

Operator
Chace Oil Company, Inc.

Address
313 Washington SE, Albuquerque, NM 87108

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Jicarilla Contract #47	26	South Lindrith Gallup Dakota	Jicarilla State, Federal or Fee Indian	47

Location
Unit Letter B : 523 Feet From The north Line and 2149 Feet From The east

Line of Section 14 Township 23N Range 4W , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mancos Corporation	P. O. Drawer 1320, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pgs.	Is gas actually connected?	When
	B	14	23N	4W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Diff. Res.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-08-86	10-29-86	7500' KB	7453' KB					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7316' GR	Gallup Dakota	6021' KB	7256.01' KB					
Perforations	Dakota 'D': 7313-7333' KB	Greenhorn: 7084-7103' KB	S. N. @ 7219.61' KB					
Gallup: 6021-6311' KB	Dakota 'A': 7156-7170' KB	Tocito: 6758-6871' KB	Depth Casing Shoe					
			7499' KB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	226' KB	170 sks (200.6 CF)
7 7/8"	4 1/2"	7500' KB	1400 sks (2300 CF)
	2 3/8"	7256.01 KB	None

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-30-86	10-31-86	Swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	145 PSI	200 PSI	2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
183 bbls.	141		19

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

D. W. Nelson
(Signature)

President

(Title)

11-03-86

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1108.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ex
well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in multi