

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47
2. NAME OF OPERATOR Chace Oil Company, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, New Mexico 87108	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit 'F'; 1919' FNL & 2234' FWL	8. FARM OR LEASE NAME Jicarilla Tribal Cont. #47
14. PERMIT NO.	9. WELL NO. 47-25
15. ELEVATIONS (Show whether DP, ST, GR, etc.) 7280'	10. FIELD AND POOL, OR WILDCAT South Lindrith, Gallup-Dakota
	11. SEC., T., R., N., OR BLK. AND SUBST OF AREA Section 14, T23N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

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MAY 21 1987

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	status report	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. on 5/16/87; Ran 167 joints of 4 1/2", 11.6 lb/ft, N-80 casing set at 7372' KB. Guide shoe at 7371' KB. Float collar at 7324' KB. D.V. tool at 3204' KB. Cement baskets at 6615', 5772', 4488', 2187' KB. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 850 sxs. (1215 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 7:10 A.M. 5/18/87. Opened D.V. tool. Circulated 2 bbls cement off D.V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls Flo-chek 21. Cemented second stage with 500 sxs (1060 CF) 65/35 pozmix, 6% gel, 12 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 11:02 A.M. on 5/18/87. Circulated 15 bbls cement to surface.

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MAY 26 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Frank Welber

TITLE Vice President

ACCEPTED FOR RECORD
DATE May 19, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

MAY 22 1987

DATE

FARMINGTON RESOURCE AREA

BY Sm

*See Instructions on Reverse Side

NMOCC

Well: Jicarilla Apache 47-25

Page: 5

Date: May 16, 1987
Day # 10 Present operation: drilling Depth today: 7286'
24 hour footage: 217' Formation: sand and shale
Drill Collars: No: 18 Size: 6 3/8 Weight: 50,000 lbs. Bore: 2 1/4
Rotary: RPM: 55 Weight on bit: 35,000 Present drilling rate: 9 ft/hr.
Pump: Liner size: 5 1/2 Pressure: 1,200 Strokes per minute: 54
Mud: Vis: 60 Wt.: 9.5 W. L.: 7 10% LCM
Mud additives last 24 hours: 8 bar; 25 gel; 2 soda ash; 23 BO, 20 LCM
1 desco; 5 gal. preservatives
Deviation survey: 2° at 7,069'
Bit: Run No. 7; Size 7 7/8; Type, V537; Ftg. 217 ft. hours, 18 3/4
Break down: 5 1/4 trip
18 3/4 drilling

Date: May 17, 1987
Day #: 11 Present operation: logging, Schlumberger Depth today: 7,372' T.D.
24 hour footage: 72' Formation: Dakota
Drill Collars: No: 18 Size: 6 3/8 Weight: 50,000 lbs. Bore: 2 1/4
Rotary: RPM: 50 Weight on bit: 35,000 lbs. Present drilling rate: 10 ft/hr
Pump: Liner size: 5 1/2 Pressure: 1,200 lbs. Strokes per minute: 54
Mud: Vis: 78 Wt.: 9.3 W. L.: 6 10% LCM
Mud additives last 24 hours: 31 gel; 2 soda ash; 3 thinner; 2 caustic soda;
40 LCM; 5 gal. preservatives
Deviation survey: 1 1/2° at 7,358'
Bit: Run No. 7; Size 7 7/8; Type V537; Ftg. 289; Hours, 26
Break down: 7 drilling
1/4 rig service
3 circulate for logs
3/4 short trip
3 repair #2 motor
5 trip for logs
5 rig up and log well; logger T.D. 7349'

Date: May 18, 1987
Day #: 12 Present operation: circulate casing at /^{TD} Depth today: 7,372
24 hour footage: Formation:
Drill Collars: No: Size: Weight: Bore:
Rotary: RPM: Weight on bit: Present drilling rate:
Pump: Liner size: Pressure: Strokes per minute:
Mud: Vis: Wt.: W. L.:
Mud additives last 24 hours:
Deviation survey:
Bit:
Break down: 10 logging, Schlumberger
1 rig down loggers
2 trip in
5 3/4 lay down drill pipe and drill collars
4 1/4 rig up, run 4 1/2 casing
1 rig up Halliburton and circulate

T.D. on 5/16/87; Ran 167 joints of 4 1/2", 11.6 lb/ft, N-80 casing set at 7372' KB. Guide shoe at 7371' KB. Float collar at 7324' KB. D.V. tool at 3204' KB. Cement baskets at 6615', 5772', 4488', 2187' KB. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 850 sxs. (1215 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 7:10 A.M. 5/18/87. Opened D.V. tool. Circulated 2 bbls cement off D.V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls Flo-chek 21. Cemented second stage with 500 sxs (1060 CF) 65/35 pozmix, 6% gel, 12 1/4 lb/sk Gilsonite. Tailed in with 50 sxs (59 CF) Class B neat. Plug down at 11:02 A.M. on 5/18/87. Circulated 15 bbls cement to surface.