

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Chace Oil Company, Inc.

Address

313 Washington, S.E., Albuquerque, New Mexico 87108

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Oil Conservation Commission

Form C-104

Supersedes Old C-104 and

Effective 1-1-85

301611

RECEIVED

JUN - 3 1987

OIL CON. DIV.

DIST. 3

DESCRIPTION OF WELL AND LEASE

Lease Name

Jicarilla Contract #47

Well No.

25

Pool Name, Including Formation

South Lincroth Gallup-Dakota

Kind of Lease

Jicarilla

State, Federal or Fee

Indian

Lease

47

Location

Unit Letter

"F"

Feet From The

NL

Line and

2234

Feet From The

WL

Line of Section

14

Township

23N

Range

4W

NMPM

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1702, Farmington, New Mexico 87499

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.

Unit

F

Sec.

14

Twp.

23N

Pge.

4W

Is gas actually connected?

no

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res't.

Diff. R

Date Spudded

5/6/87

Date Compl. Ready to Prod.

5/28/87

Total Depth

7372' KB

P.B.T.D.

7325' KB

Elevations (DF, RKB, RT, GR, etc.)

7280' GL

Name of Producing Formation

Gallup-Dakota

Top Oil/Gas Pay

5975' KB

Tubing Depth

7120.80' KB

Perforations

Dakota 'D': 7250-7270' KB Greenhorn: 7025-7041' KB Gallup 5975-6256' KB Dakota 'A': 7098-7108' KB Tocito: 6822-6824' KB 6256' KB

Depth Casing Shoe

7371' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

8 5/8"

233' KB

170 sks (200.6 cf)

7 7/8"

4 1/2"

7372' KB

1400 sks (2334 cf)

2 3/8"

7157.81' KB

none

S.N. @ 7120.80' KB

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

5/29/87

Date of Test

5/30/87

Producing Method (Flow, pump, gas lift, etc.)

swabbing

Length of Test

24 hours

Tubing Pressure

0 psi

Casing Pressure

475 psi

Choke Size

2"

Actual Prod. During Test

184 bbls.

Oil - Bbls.

137 bbls.

Water - Bbls.

47 bbls.

Gas - MCF

27 mcf

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shot-In)

Casing Pressure (Shot-In)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank Welber

(Signature)

Vice President, Production

(Title)

June 1, 1987

(Date)

OIL CONSERVATION COMMISSION

JUN - 3 1987

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-