

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-85

RECEIVED  
AUG 20 1987  
OIL CON. DIV.  
DIST. 3

Operator  
Chace Oil Company

Address  
313 Washington, S.E., Albuquerque, New Mexico 87108

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Gas Connection

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Tribal Contract #47	Well No. 25	Pool Name, Including Formation South Lindrith Gallup Dakota	Kind of Lease State, Federal or Fee Indian	Lease No. 47
Location Unit Letter "F" : 1919 Feet From The NL Line and 2234 Feet From The WL Line of Section 14 Township 23N Range 4W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 14	Twp. 23N	Rge. 4W	Is gas actually connected? yes	When August 18, 1987 8:05 A.M.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'r.	Diff. Res'r.
Date Spudded 5/6/87	Date Compl. Ready to Prod. 5/28/87	Total Depth 7372' KB		P.B.T.D. 7325' KB				
Elevations (DF, RKB, RT, GR, etc.) 7280' GR	Name of Producing Formation Gallup Dakota		Top Oil/Gas Pay 5975' KB		Tubing Depth 7120.80' KB			
Perforations Dakota "D": 7250-7270' KB Greenhorn: 7025'-7041' KB Gallup: 5975'-6256' KB Dakota "A": 7098-7108' KB Tocito 6822'-6824' KB			Depth Casing Shoe 7371' KB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		233' KB		170 sks (200.6 cf)			
7 7/8"	4 1/2"		7372' KB		1400 sks (2334 cf)			
--	2 3/8"		7157.81' KB		none			
			S.N. @ 7120.80' KB					

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/29/87	Date of Test 5/30/87	Producing Method (Flow, pump, gas lift, etc.) swabbing	
Length of Test 24 hours	Tubing Pressure 0 psi	Casing Pressure 475 psi	Choke Size 2"
Actual Prod. During Test 184 bbls.	Oil - Bbls. 137 bbls.	Water - Bbls. 47 bbls.	Gas - MCF 27 mcf

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank Welber  
(Signature)

Vice President, Production  
(Title)

August 19, 1987  
(Date)

OIL CONSERVATION COMMISSION

APPROVED

AUG 20, 1987

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.