

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget: Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47	
2. NAME OF OPERATOR CHACE OIL COMPANY		6. IF INDIAN ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 313 Washington S.E. Albuquerque, NM 87108		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2194' FSL & 2171' FEL, Unit 'J'		8. FARM OR LEASE NAME Jicarilla Tribal Contract #47	
14. PERMIT NO.		9. WELL NO. 47-35	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7231' GR		10. FIELD AND POOL, OR WILDCAT S. Lindrith Gallup-Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 14, T23N, R4W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>SPUD</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/28/87:

Spudded with Araphoe Rig #7 at 5:45 P.M.
Ran 5 joints of 8-5/8", 24 lb/ft, J-55 Casing; 223'
set a 236' KB. Cemented with 170 sks (200CF) Class B
with 1/4 lb/sk Flocele, 3% calcium chloride. Plug
was down at 11:15 P.M. 08/28/87.
Circulated 5 bbls cement to reserve pit.

RECEIVED
SEP 09 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank Welker

TITLE Vice-President

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEP 03 1987
DATE

FARMINGTON RESOURCE AREA

BY SM

*See Instructions on Reverse Side

Well: JIC 47-35

Page: 1

Date: 08-29-87

Day #: 1 Present operation: WOC Depth today: 240'
24 hour footage: 240' Formation: _____
Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____
Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____
Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____
Mud: Vis: _____ Wt.: _____ W. L.: _____
Mud additives last 24 hours: 61 Gel, 1 Lime and 45 LCM

Deviation survey: 1/4° @ 240'

Bit: #1, Size 12 1/4", Type RR, ftg 240', 2-3/4 hours

Break down:	1 hour	idol	
	11 hour	rig up	
	1-3/4 hour	drlg	
	3/4 hour	lost circulation	
	3/4 hour	drlg	
	1/4 hour	circulate	
	3/4 hour	survey & trip	1/4 hour surface cement
	3/4 hour	run casing	6 3/4 hour WOC, nipple up

Used 5 joints of 8-5/8" casing @ 236'. Cemented casing, 170 sx of class B with 3% calcium chloride and 1/4# flowcel. Circulated 5 bbls cement to surface, plug down at 11:15.

Date: 08-30-87

Day #: 2 Present operation: Drlg Depth today: 1555'
24 hour footage: 1315' Formation: _____
Drill Collars: No: 21 Size: 6-1/16 Weight: 48,000 Bore: 2-1/4
Rotary: RPM: 65 Weight on bit: 10-30 Present drilling rate: 60' per hr
Pump: Liner size: 5-1/2 Pressure: 1500 Strokes per minute: 52
Mud: Vis: 35 Wt.: 8.7 W. L.: _____
Mud additives last 24 hours: 5 gel and 3 LCM

Deviation survey: 1/4° @ 531', 1/4° @ 836', 1/4° @ 1147' and 1° @ 1461'

Bit: #2, size 7-7/8, type V527, ftg 1315', 16 3/4 hours

Break down:	5 1/2 hours	WOC
	16 1/4 hours	Drlg
	1 1/4 hours	surveys
	1 hour	rig repair

Date: 08-31-87

Day #: 3 Present operation: Drlg Depth today: 2660'
24 hour footage: 1105' Formation: _____
Drill Collars: No: 21 Size: 6-1/16 Weight: 48,000 Bore: 2-1/4
Rotary: RPM: 60 Weight on bit: 15-20 Present drilling rate: 35' per hr
Pump: Liner size: 5-1/2 Pressure: 1400 Strokes per minute: 51
Mud: Vis: 37 Wt.: 8.6 W. L.: 6.
Mud additives last 24 hours: 56 gel, 28 starch, 2 desco, 2 caustic soda
7 LCM, 1 preservative, 40 bbls oil

Deviation survey: 1° @ 1770', 1° @ 2052', 1° @ 2369'

Bit: #2, size 7-7/8, Type V527, ftg 2420', 39 hours

Break down:	22 3/4 hours	Drlg
	1 1/4 hours	Surveys & rig service