

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47
2. NAME OF OPERATOR Chace Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, NM 87108	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2194' FSL & 2171' FEL, Unit 'J'	8. FARM OR LEASE NAME Jicarilla Tribal Contract #47
14. PERMIT NO.	9. WELL NO. 47-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7231' GR	10. FIELD AND POOL, OR WILDCAT South Lindrith Gallup-Dakota
	11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec 14, T23N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) status report, well history <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well history, days 7, 8 and 9 attached.

RECEIVED
OIL CON. DIV.
SEP 14 1987
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
SEP 14 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. W. Mills TITLE President

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE 9/8/87
ACCEPTED FOR RECORD

DATE SEP 09 1987

FARMINGTON RESOURCE AREA
RV SMM

*See Instructions on Reverse Side

Well: Jicarilla Apache 47-35

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Date: September 4, 1987
Day #: 7 Present operation: making a trip Depth today: 5177'
24 hour footage: 647' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/16 Weight: 48,000
Rotary: RPM: 62 Weight on bit: 40-45000 Present drilling rate: 0
Pump: Liner size: 5 1/2 Pressure: 1500 Strokes per minute: 56
Mud: Vis: 44 Wt.: 9.2 W. L.: 6.0
Mud additives last 24 hours: 63 gel; 13 starch; 2 desco; 2 caustic soda
9 LCM 1 preservative; 20BO
Deviation survey: 1° @ 4959'
Bit: Run No. 2: 7 7/8, V-527 ftg. 2297', 83 hours
Break down: 20 drilling
1/2 surveys
1/4 rig service
1/4 pump repair
3 trip

Date: September 5, 1987
Day #: 8 Present operation: drilling Depth today: 5684'
24 hour footage: 507' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/16 Weight: 48,000
Rotary: RPM: 60 Weight on bit: 8-12000 Present drilling rate: 40-50 ft/hour
Pump: Liner size: 5 1/2 Pressure: 1500 Strokes per minute: 60
Mud: Vis: 46 Wt.: 9.2 W. L.: 5.0
Mud additives last 24 hours: 69 gel; 6 starch; 2 caustic soda; 1 preservative
1 soda ash; 4 fiber
Deviation survey: 1° @ 5177' 1° @ 5411'
Bit: Run No. 4: 7 7/8, FP 51, ftg 234'; 10 hours Run No. 5: 7 7/8, RH 13; ftg. 273'
Break down: 17 drilling 7 hours
6 1/2 trips
2 1/2 washing 73' to bottom

Date: September 6, 1987
Day #: 9 Present operation: drilling Depth today: 6906'
24 hour footage: 1,222' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/16 Weight: 48000
Rotary: RPM: 66 Weight on bit: 14000 Present drilling rate: 60-45 ft/hour
Pump: Liner size: 5 1/2 Pressure: 1500 Strokes per minute: 60
Mud: Vis: 48 Wt.: 9.2 W. L.: 5.0
Mud additives last 24 hours: 73 gel; 9 starch; 3 desco; 3 caustic soda;
1 preservative; 1 soda ash; 10 sterate; 511 fiber; 40 BO
Deviation survey: 1° @ 5899' 1° @ 6396'
Bit: Run No. 5: 7 7/8, RH35, Ftg. 1495; 30 1/2 hours
Break down: 23 1/2 drilling
1/4 surveys
1/4 rig service