

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47
2. NAME OF OPERATOR Chace Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, NM 87108		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2194' FSL & 2171' FEL, Unit 'J'		8. FARM OR LEASE NAME Jicarilla Tribal Contract #4
14. PERMIT NO.		9. WELL NO. 47-35
15. ELEVATIONS (Show whether DT, ST, CR, etc.) 7231' GR		10. FIELD AND POOL, OR WILDCAT South Lindrith Gallup-Dakota
		11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec 14, T23N, R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Well history	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History, days 4, 5 & 6 attached.

RECEIVED
OIL CON. DIV.
SEP 14 1987
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
SEP 14 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Land Manager

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE SEP 09 1987

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY SM

*See Instructions on Reverse Side

NMOCC

Well: Jicarilla Apache 47-35

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Date: September 1, 1987

Day #: 4 Present operation: drilling Depth today: 3355'

24 hour footage: 715' Formation: sand and shale

Drill Collars: No: 21 Size: 6 1/16 Weight: 48,000 Bore: 2 1/4

Rotary: RPM: 62 Weight on bit: 40,000 Present drilling rate: 40 ft/hour

Pump: Liner size: 5 1/2 Pressure: 1400 Strokes per minute: 56

Mud: Vis: 36 Wt.: 8.9 W. L.: 5.0 Ph 9.0; trace sand

Mud additives last 24 hours: 25 gel; 9 starch; 3 desco; 1 caustic soda; 1 soda ash;
6 LCM; 1 preservative; 40 BO

Deviation survey: 3/4° @ 2722'

Bit: Run No. 2: 7 7/8, V-527 - ftg. 2640', 45 1/2 hrs. Run No.3: 7 7/8, V-527 - ftg 475'

Break down: 20 1/2 drilling 14 1/2 hrs.

1/4 surveys

1/4 rig service

2 1/2 trip

1/2 washing 40' to bottom

Date: September 2, 1987

Day #: 5 Present operation: drilling Depth today: 4015'

24 hour footage: 660' Formation: sand and shale

Drill Collars: No: 21 Size: 6 1/16 Weight: 48,000 Bore: 2 1/4

Rotary: RPM: 62 Weight on bit: 40,000 Present drilling rate: 30 ft/hour

Pump: Liner size: 5 1/2 Pressure: 1,500 Strokes per minute: 56

Mud: Vis: 35 Wt.: 8.9 W. L.: 6.0

Mud additives last 24 hours: 47 gel; 8 starch; 2 desco; 2 caustic soda; 2 soda ash;
2 LCM; 2 preservatives; 20BO

Deviation survey: 1/2° @ 3457'

Bit: Run No. 3: 7 7/8, V-527; Ftg. 1135', 34 1/2 hours

Break down: 22 drilling

1 1/4 rig service and check BOP

1/2 survey

1 1/4 pump repair

Date: September 3, 1987

Day #: 6 Present operation: drilling Depth today: 4530'

24 hour footage: 515' Formation: sand and shale

Drill Collars: No: 21 Size: 6 1/16 Weight: 48,000 Bore: 2 1/4

Rotary: RPM: 60 Weight on bit: 40,000 Present drilling rate: 30 ft/hour

Pump: Liner size: 5 1/2 Pressure: 1500 Strokes per minute: 56

Mud: Vis: 38 Wt.: 9.2 W. L.: 6.0

Mud additives last 24 hours: 35 gel; 10 starch; 1 desco; 1 caustic
soda; 3 LCM; 1 preservative; 20BO

Deviation survey: 0° @ 3954' 1° @ 4452'

Bit: Run No. 3: 7 7/8, V-527; ftg. 1650'; 61 hours

Break down: 22 3/4 drilling

1/4 rig service, checkBOP

1 surveys