

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47
2. NAME OF OPERATOR Chace Oil Company	6. IF INDIAN ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, NM 87108	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2194' FSL & 2171' FEL, Unit 'J'	8. FARM OR LEASE NAME Jicarilla Tribal Contract #47
14. PERMIT NO.	9. WELL NO. 47-35
15. ELEVATIONS (Show whether DF, WT, GR, etc.) 7231' GR	10. FIELD AND POOL, OR WILDCAT South Lindrith Gallup-Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T23N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐ status report	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 179 joints of 4 1/2", 11.6 lb/ft, N-80 casing set at 7300' KB. Guide shoe at 7299' KB. Float collar at 7256' KB. D.V. tool at 3087' KB.

First stage: pumped 15 bbls. Flo-chek 21. Cemented first stage with 925 sks. (1323 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite 6 lb/sk salt. Plug down at 11:30 A.M., 9/9/87. Opened D. V. tool. Circulated 8 bbls cement off D.V. tool. Circulated upper stage 3 hours. Second stage: pumped 10 bbls. Flo-chek 21. Cemented second stage with 500 sks (1060 CF) 65/35 pozmix, 6% gel, 12 1/14 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 3:18 P.M. on 9/9/87. Circulated 15 bbls. cement to surface.

RECEIVED
BUREAU OF LAND MANAGEMENT
SEP 14 PM 1:04
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
SEP 16 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Frank W. Wilber

TITLE Vice President

DATE September 10, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE SEP 17 1987

FARMINGTON RESOURCE AREA

BY SMW

*See Instructions on Reverse Side

1100CC