DISTRIBLTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-3
SANTAFE	REUUEST F	FOR ALLOWABLE	Effective 1-1-65
FILE	41171100174710117070	AND	A.E.
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	5 5
LAND OFFICE		3011)1	
GAS		301/2	No.
PRORATION OFFICE			<u> </u>
· Chace Oil Company		.1	del Os 1981
Address			CON. DIV.
	E, Albuquerque, New Mexico		DIST. 9
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well · 🗎	Change in Transporter of:		
Recompletion U	Oil Dry Gas	7 1	
Change in Ownership	Cosinghead Gas Condens	3016	•
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND L	LEASE		
Lease Name	Well No. Pool Name, including to	1	Jicarilla Lecse No.
Jicarilla Tribal Contrac	t47 35 South Lindrith	Gallup-Dakota Sicie, Federal	or Fee Indian 47
J . 219	14 Feet From The South Line	e and Feet From Ti	East
3.4	22North - 4		Arriba County
Line of Section 14 Town	mahip ZONOT LIT Range 4	i temi na	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed come of this form is to be sent!
Neme of Authorized Transporter of Oil	or Condensate	1	
Giant Refining Co.	,	P. O. Box 256, Farmingt Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas 🔃 or Dry Gas 📋		1	
El Paso Natural Gas C	Unit Sec. Twp. Pge.	P. O. Box 1492, El Paso is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	One See Table	no	October 1987
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Rest. Diff. Rest
Designate Type of Completion	1	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 7300 'KB	P.B.T.D. 7256.67' KB
8/28/87	9/23/87		Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 7231 GR	Name of Producing Formation Gallup-Dakota	Top Oil/Gas Pay 6034 KB	7190.34' KB
)42-7054' Tocito:6762-	-6766' Gallup:6084-6203'	Depth Casing Shoe
	194-7212' Greenhorn:	6970-6984' 3	7299' KB
<i>Date at 2</i> . 1=	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	236	170 sks (200.6 cf)
7 7/8"	4 1/2"	7300' KB	1475 sks (2442 cf)
-	2 3/8"	7190.34' KB	none
	OR ALLOWARIE Granding	fier recovery of social volume of load oil e	and must be equal to or exceed top all:
TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hows)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
9/24/87	9/25/87	swabbing	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
24 hours	0	375 psi	2"
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gcs - MCF
155	115	40	18
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
		1 (87 OIL CONSERVA	ATION COMMISSION
CERTIFICATE OF COMPLIANCE		10-5.87 OIL CONSERVA	
I hereby certify that the rules and	regulations of the Oil Conservation	'	L. EDANK T CHAVET
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Griginal Signed by FRANK T. CHAVEZ	
-	<i>t</i> .	SUPERVISOR I	DISTRICT 🗷 🗟

(Signature)

Vice President Production (Title)

(Date)

October 2, 1987

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditional name or number. Separate Forms C-104 must be filed for each pool in multi-ompleted wells.