		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
Designate Type of Completic	on – (X)	X	!	X	!	!	1	1	
Pate Spudded	Date Compl	. Ready to F	Prod.	Total Dept	Total Depth		P.B.T.D.		
4-18-86	5-5-	5-5-86		5761		5718			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth				
7120 GL	Gallup		5145'		5642				
Periorations							Depth Castr	ng Shoe	
5145-5702							5761		
		TUBING,	CASING, AN	D CEMENT	NG RECOR)			
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SE	Т	SACKS CEMENT		
12 1/4	8 5	/8		220) ·			t to cire	
7 7/8	4 1	/2		5761			1956 cu:	ft to cr	<u>culate</u>
	2 3	/8		5642	<u>'</u>				
						 			
. TEST DATA AND REQUEST)WABLE (Test must be able for this d		of total volum	ne of load oi	l and must be e	qual to or exc	eed top o
. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanke)WABLE (Test must be able for this a	after recovery lepth or be for	of total volum			qual to or exc	eed top a
OIL WELL Date First New Oil Run To Tanke	FOR ALLO)WABLE (Test must be able for this a	after recovery lepth or be for Producing	of total volum		lift, etc.)	qual to or exc	eed top a
OIL WELL one First New Oil Run To Tanke 5-5-86	FOR ALLO)WABLE (Test must be able for this a	after recovery lepth or be for Producing	of total volum full 24 hows, Method (Flow,			qual to or exc	eed top a
OIL WELL Date First New Oil Run To Tanke 5-5-86 Length of Test	FOR ALLC)WABLE (Test must be able for this a	after recovery lepth or be for Producing	of total volum full 24 hows, Method (Flow, Swab		Choke Size	qual to or exc	eed top d
OIL WELL Date First New Oil Run To Tanke	FOR ALLC)WABLE (Test must be able for this a	after recovery lepth or be for Producing Casing Pre	of total volum full 24 hows, Method (Flow, Swab		lift, etc.)	qual to or exc	eed top a
OIL WELL Date First New Oil Run To Tanke 5-5-86 Length of Test 24 Hrs.	FOR ALLO	OWABLE (5-86	Test must be able for this a	after recovery lepth or be for Producing Casing Pre	of total volum full 24 hows, Method (Flow, Swab		Choke Size	qual to or exc	eed top a
OIL WELL Date First New Oil Run To Tanke 5-5-86 Length of Test 24 Hrs.	FOR ALLO)WABLE (Test must be able for this a	after recovery lepth or be for Producing Casing Pre	of total volum full 24 hours, Method (Flow, Swab		Choke Size	qual to or exc	eed top d
OIL WELL Date First New Oil Run To Tanke 5-5-86 Length of Test 24 Hrs. Letual Prod. During Test	FOR ALLO	OWABLE (5-86	Test must be able for this a	after recovery lepth or be for Producing Casing Pre	of total volum full 24 hours, Method (Flow, Swab		Choke Size	qual to or exc	eed top d
OIL WELL Date First New Oil Run To Tanke 5-5-86 Length of Test 24 Hrs.	FOR ALLO	0WABLE (5-86 •••••	Test must be able for this a	after recovery lepth or be for Producing Casing Pre 700 Water-Bbis	of total volum full 24 hours, Method (Flow, Swab	pump, gas	Choke Size		eed top a
OIL WELL late First New Oil Run To Tanke 5-5-86 length of Test 24 Hrs. latinal Prod. During Test AS WELL	FOR ALLO Date of Tee 5- Tubing Pre	0WABLE (5-86 •••••	Test must be able for this a	after recovery lepth or be for Producing Casing Pre 700 Water-Bbis	of total volum full 24 hours, Method (Flow, Swab Sware)	pump, gas	Choke Size Cas-MCF		eed top s

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

/	Form Revise Forms Page	d 10-0
OF	E 2319	NO 386
	MAICOL	7.3

Separate Forms C-104 must be filed for each pool in multiply

I. AUTHORIZATION TO TRANS	PORT OIL AND/NATURAL GAS W CONST. 3 326-3371
Operator	Olf Dist.
Four Corners Exploration	326-3371
P.O. Box 1067 Farmington, New Mexico 87 Reason(s) for filing (Check proper box)	
New Well Change in Transporter of:	Other (Please explain)
	ry Gas
	ondensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, including F	Cage No.
Lybrook 1 Lybrook Gallu	State, Federal or Fee Federal
	1444
Unit Letter : 990 Feet From The South Lir	ne and 1680 Feet From The East
Line of Section 4 Township 23N Range 75	
Line of Section Township 23N Range 71	NMPM, Rio Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	CAS
Name of Authorized Transporter of Cil To or Condensate	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Inc.	P.O. Box 256 Farmington, New Mexico 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
	·
If well produces oil or liquids, Unit Sec. Twp. Rgs.	is gas actually connected? When it ing on pipeline
give location of tanks. 4 23 7	No Waiting on pipeline connection
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
The sample of the same of the same of the costs of the co	0
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED MAY 2.3 1096
been complied with and that the information given is true and complete to the best of	0 1300
my knowledge and belief.	BYOriginal Signed by FRANK T. CHAVEZ
	TITLE SUPERVISOR DISTRICT 第 3
\sim $\langle \gamma \rangle$	
James W Andos	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.
James Andes (Tille) Drilling Engineer	All sections of this form must be filled out completely for allowable on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.