

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Four Corners Exploration

3. ADDRESS OF OPERATOR

P.O. Box 1067 Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FSL 1680 FEL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

14. PERMIT NO.

MAY 23 1986

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078272-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lybrook

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4 T23N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 4-18-86 16. DATE T.D. REACHED 4-25-86 17. DATE COMPL. (Ready to prod.) 5-5-86 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 7120 GL 7132 RKB 19. ELEV. CASINGHEAD 7121

20. TOTAL DEPTH, MD & TVD 5761 21. PLUG, BACK T.D., MD & TVD 5718 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup 5145 - 5702

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES & Gamma Ray Density with Caliper

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	220	12 1/4	159 Cu.ft. to circulate	
4 1/2	10.5	5761	7 7/8	1956 cu.ft. to circulate	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5642	

31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
.34 perforate diameter, 5145, 5233, 5235, 5239, 5267, 5287, 5289, 5291, 5371, 5376, 5379, 5470, 5499, 5501, 5502, 5503, 5507, 5510, 5513, 5523, 5525, 5527, 5589, 5591, 5593, 5617, 5618, 5619, 5620, 5621, 5622, 5625, 5626, 5627, 5633, 5661, 5671, 5680, 5690, 5702					DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
						142,000# 20/40 mesh sand

33.* PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			producing to temp tank			
5-5-86	Swabbing						

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-5-86	24	3/4		16	TSTM	10	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	700						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Gas line connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James W. Cude

TITLE

Drilling Engineer

DATE

JUN 02 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC