

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Jack A. Cole

3. ADDRESS OF OPERATOR

P.O. Box 191, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2090' FSL, 360' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

DIST. 3

15. DATE SIUDDER 5-27-86 16. DATE T.D. REACHED 6-4-86 17. DATE COMPL. (Ready to prod.) 6-20-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6982' GR 6994 KB 19. ELEV. CASINGHEAD 6982' GR

20. TOTAL DEPTH, MD & TVD 5788' 21. PLUG, BACK T.D., MD & TVD 5747' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5788' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5450-5470' 5580-5656' Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	263	12 1/4	250 sks. 295'3	None
4-1/2"	10.50	5788	7 7/8	775 sks. 1385'3	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5580	

31. PERFORATION RECORD (Interval, size and number)

5450-5470'
5580-5592' .50 size
5622-5630' 1 hole per foot
5646-5656'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5450-5470'	31,500 Gals. gelled oil and
	50,000 lbs. 20-40 Sand
5580-5656'	34,000 Gals. gelled oil and
	60,000 lbs. 20-40 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-28-86		Flowing New Oil					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-29-86	24	3/4	→	10	250	-0-	25.000	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API. (CORR.)		
18.5	280	→	10	250	-0-	42.6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dwayne Blumett

TITLE Production Superintendent

DATE September 2, 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

NMOC