

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Jack A. Cole

3. ADDRESS OF OPERATOR
P. O. Box 191, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)
AT SURFACE: 2090' FSL, 360" FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

5. LEASE SF-078362	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME MARCUS "A"	
9. WELL NO. 10	
10. FIELD OR WILDCAT NAME Lybrook Gallup	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T23N-R7W	
12. COUNTY OR PARISH Rio Arriba	13. STATE N.M.
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6982 GR 6994 KB	

REQUEST FOR APPROVAL TO: • SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

[illegible]

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JUN 17 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for casing and cement summary.

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OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Douglas Blum TITLE Superintendent DATE June 13, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUN 18 1986
CONDITIONS OF APPROVAL, IF ANY:

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FARMINGTON RESOURCE AREA

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MARCUS "A" No. 10

Casing and Cement Report

June 5, 1986 TD 5780'

Ran 140 jts. 4½", 10.50 lb., K-55 casing measured
5776.81', landed at 5788.81'.
Float collar at 5747.86'.
Stage collar at 2276.71'.

Cement 1st stage with 10 bbls mud flush followed by
500 sks (710 cu. ft.) 50-50 pozmix 2% Gel, 6½ lbs. Gilsonite
and 6 lbs. salt per sack. Plug down 8:30 p.m. Calculated
cement top-3950'.

Cement 2nd stage with 10 bbls mud flush followed by 225 sks
(616 cu. ft.), 65-35 pozmix, 12% Gel, and 6½ lbs. Gilsonite
followed by 50 sks (68 cu. ft.) Class "B" Neat cement.
Plug down 12:00 Midnight.
Cement determined by temperature survey to be at 517'.