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LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

3026/W

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SEP 04 1986
OIL CON. DIV. 1
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
JACK A. COLE

Address
P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marcus "A"	Well No. 10	Pool Name, including Formation Lybrook Gallup	Kind of Lease Federal State, Federal or Fee SF	Lease No. 078362
Location				
Unit Letter I : 2090 Feet From The South Line and 360 Feet From The East				
Line of Section 1 Township 23 North Range 7 West, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, N.M. 87499					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, N.M. 87413					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 1	Twp. 23N	Rge. 7W	Is gas actually connected? Yes	When June 24, 1986

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Dwayne Blancett DEWAYNE BLANCETT
(Signature)
PRODUCTION SUPERINTENDENT
(Title)
9-2-86
(Date)

OIL CONSERVATION DIVISION
SEP - 4 1986
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

7. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded May 27, 1986	Date Compl. Ready to Prod. June 20, 1986	Total Depth 5788				P.B.T.D. 5747			
Deviation (DF, RKB, RT, GR, etc.) 6982 GR 6994 KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5450				Tubing Depth 5580			
Elevations 5450-5470, 5580-5592, 5622-5630, 5646-5656						Depth Casing Shoe 5788			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8	263	250
7 7/8	4 1/2 10.50 lb.	5788	775
	2 3/8	5580	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks August 28, 1986	Date of Test August 29, 1986	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 185	Casing Pressure 280	Choke Size 3/4
Actual Prod. During Test	Oil-Bbls. 10	Water-Bbls. -0-	Gas-MCF 250

WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size