O I I
Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	Τ.	O TRANS	SPORT OIL	AND NA	TURAL GA				<u>.</u>	
Operator BANNON ENERGY, INC.					Well API No. 3039-24030					
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068										
Reason(s) for Filing (Check proper box)										
New Well Change in Transporter of: Change in owner										
Recompletion Oil Dry Gas All changes effective date										
Change in Operator X Casinghead Gas Condensate January 1, 1989										
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name	og Formation Kind o			f Lease No.						
Marcus "A"	Well No. Pool Name, including 10 Lybrook Ga			·			ederal or Fee SF 078362			
Location 10 By 51 Oct Salitary 51 Oct 50 Control Contr										
Unit Letter I : 2090 Feet From The South Line and 360 Feet From The East Line										
Section 1 Township 23N Range 7W , NMPM, Rio Arriba County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil										
Ciant Refining	بمت			P.O. B	ox 9156,	Phoeni	c, AZ 85	068		
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 25400, Albuquerque, NM 8/125									
Cas Company of New	Mexico			1.00 DOX 20400, AIDuquelque, MI 0/123						
If well produces oil or liquids, give location of tanks.	Unit I	Sec. Tv	^{vp} 231	Is gas actually connected? When?			? 6/24/86			
If this production is commingled with that f	rom any othe	r lease or poo	d, give commingli	ng order num	ber:					
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA										
	<u>~</u>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Ready to Pr	nd.	Total Depth	L	L	P.B.T.D.	<u> </u>		
Date Spirited	Date Compl. Ready to Prod.						A - 40 - 4 - 120 -			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casir	ng Shoe		
TUBING, CASING AND CEMENTING RECORD										
11015 0175	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEF ITI SET			SAORO CEMENT			
							 			
	 									
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WILL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank	Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
	<u> </u>									
GAS WELL										
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
M Open Aron General	 				51. 3					
VI. OPERATOR CERTIFICATE OF COMPLIANCE				[] (OIL CON	ISERV	ATION	DIVISIO	NC	
I herety certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.				Data Approved						
10106				Dali	Date Approved					
Whotel				Rv	By					
Signature W. J. Holcomb, Operating Agent for Bannon Energy, Inc.							*	Charles To		
Printed Name Title				Title)	ستدسين و د	<u> </u>	<u> </u>	<u>: </u>	
March 7. 1989 (505) 326-0550 Date Telephone No.										
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.