

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Chace Oil Company, Inc.	
3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, NM 87108	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 'P', 989' FSL & 592' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, WT, GR, etc.) 7388' GR

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla Tribal Cont. #47	
9. WELL NO. #27	
10. FIELD AND POOL, OR WILDCAT South Lindrith Gallup Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11, T23N, R4W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) spud	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded on 10/20/86 at 7:00 p.m. with Arapahoe Drilling Company rig #7. Ran 5 joints of 8 5/8" 24# J-55 casing; 202' set at 215' KB. Cemented with 170 sks (200.6 CF) Class B neat, 3% calcium chloride, 1/4 lb/sk DR 29. Plug was down at 11:30 p.m. on 10/20/86. Circulated 10 bbls. to surface.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. A. Meely TITLE President

DATE 10/21/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

OCT 22 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY 895

CHACE OIL COMPANY, INC.

313 Washington S.E.

Albuquerque, New Mexico 87108

(505) 265-2622

WELL HISTORY

NAME:

Chace Oil Company, Inc.
Jicarilla Apache 47-27

LOCATION:

Unit 'P' - 989' FSL & 592' FEL
Section 11, T23N,R4W
Rio Arriba County, New Mexico

ELEVATION:

7388' GR

ESTIMATED FORMATION TOPS:

Ojo Alamo	2594'
Pictured Cliffs	3009'
Chacra	3359'
Cliff House	4559'
Point Lookout	5139'
Gallup	5839'
Tocito	6851'
Greenhorn	7154'
Dakota 'A'	7245'
Dakota 'D'	7385'
Burro Canyon	7489'

PROPOSED DEPTH:

7575'

5/6/86:

5/13/86:

APD submitted.

APD approved.

10/6/86:

Road and pad construction commenced.

10/20/86:

Spudded at 7:00 p.m. with Arapahoe Drilling Company rig #7. Ran 5 joints of 8 5/8" 24# J-55 casing; 202' set at 215' KB. Cemented with 170 (200.6 CF) sacks Class B neat, 3% calcium chloride, 1/4 lb/sk DR 29. Plug was down at 11:30 p.m. Circulated 10 bbls. to surface.

Well: Jicarilla Apache 47-27

CHACE OIL COMPANY, INC.

Page: 1

313 Washington S.E.
Albuquerque, New Mexico 87108

Date: 10/21/86

Day # 1 . Present operation: WOC. Nipple up . Depth today: 220'

24 hour footage: 220' . Formation: _____

Drill Collars: No: 6 Size: 6 1/4 Weight: not given

Rotary: RPM: 110 Weight on bit: All Present drilling rate: - -

Pump: Liner size: 5 1/2 Pressure: 1,200 Strokes per minute: 65

Mud: Vis: SPUD Wt.: _____ W. L.: _____

Mud additives last 24 hours: 35 gel, 1 Lime

Deviation survey: 1° @ 220'

Bit: #1: 12 1/4", F3; 220', 2 1/4 hours

Break down:	<u>1 hour</u>	<u>Idle</u>	<u>6 1/2 hours</u>	<u>WOC and nipple</u>
	<u>11 hours</u>	<u>Move and rig up</u>		<u>up</u>
	<u>1 hour</u>	<u>Drill rat and mouse hole</u>		
	<u>2 1/4 hours</u>	<u>Drilling surface</u>		
	<u>1/2 hour</u>	<u>Circulate</u>		
	<u>1/2 hour</u>	<u>Survey and trip out</u>		
	<u>1 1/4 hours</u>	<u>Rig up and cement</u>		

Date: _____

Day #: _____ Present operation: _____ Depth today: _____

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down: _____

Date: _____

Day #: _____ Present operation: _____ Depth today: _____

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down: _____

